

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

D-033804B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injector	7. UNIT AGREEMENT NAME Rangely Weber Sand Unit
2. NAME OF OPERATOR CHEVRON U.S.A. INC.	8. FARM OR LEASE NAME NEWTON ASSOCIATED UNIT
3. ADDRESS OF OPERATOR 100 CHEVRON ROAD, RANGLEY, CO 81648	9. WELL NO. D-1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below) At surface 1880' FNL & 972' FEL Sec. 4, SE $\frac{1}{4}$ NE $\frac{1}{4}$	10. FIELD AND POOL, OR WILDCAT Rangely, Colorado
14. PERMIT NO.	15. ELEVATIONS (Show whether of RT, CR, etc.) KB 5167
	12. COUNTY OR PARISH 13. STATE Rio Blanco Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other): Status Update <input checked="" type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was shut-in December, 1986:

This well remains shut-in with 2 7/8" tubing & 4 PKR S.I.E.

Top PKR 7" "FH" set @ 5413'.

Tubing-casing annulus treated.



00043856

RECEIVED
FEB 17 1987

COLO. OIL & GAS CONS. COMM.

STATUS REPORT REQUIRED
EVERY 6 MONTHS ON SHUT-IN
& TEMPORARILY ABANDONED WELLS.

FOR OFFICE USE ONLY

ET
FE
UC
SE

18. I hereby certify that the foregoing is true and correct

SIGNED

J. D. Howard
J. D. Howard

TITLE Technical Assistant

DATE 2-12-87

(This space for Federal or State office use)

APPROVED BY

C. D. Matter
C. D. Matter

TITLE

SR. PETROLEUM ENGINEER

O & G Cons. Comm

DATE

FEB 24 1987

CONDITIONS OF APPROVAL, IF ANY:

API 05-103-1022

*See Instructions on Reverse Side