

COLORADO OIL AND GAS CONSERVATION COMMISSION

UIC Field Report



00043858

Date: Week of May 6, 1985☒ Site Inspection☐ Witness Mechanical Integrity TestWell Name: Newton Assoc. Unit D-1Field: RangelyLocation: SENE Sec 4 Twp 1N Rng 102WOperator: Chevron

Last Reported injection press. _____

Max. press. allowed. 1675 psiWell Type: ☒ Tubing-packerZone: Weber☐ Casing Disposal☐ Dual Completion

Status at time of inspection:

☐ Injecting _____ psi☒ Not Injecting 300 psiTubing-Casing Annulus Pressure 690 psi

Braidenhead Pressure _____ psi

Mechanical Integrity Test _____ 0 min.

_____ 5 min.

_____ 10 min.

_____ 15 min.

Pressure change during test _____ psi

Chart used ☐ Yes ☐ No

Remarks: _____

Shut-in

Wellbore Diagram

