

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/16/2024

Submitted Date:

12/20/2024

Document Number:

707801285

FIELD INSPECTION FORM

Loc ID 413466 Inspector Name: Ramsey, Scott On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Findings:

- 15 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, QB		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
412626	WELL	PR	02/16/2012	GW	103-11529	PICEANCE CREEK UNIT 296-6B5	PR
412628	WELL	PR	02/18/2012	GW	103-11530	PICEANCE CREEK UNIT 296-6B4	PR
412650	WELL	PR	09/01/2020	GW	103-11531	PICEANCE CREEK UNIT 296-6B7	PR
412651	WELL	PR	09/01/2024	GW	103-11534	PICEANCE CREEK UNIT 296-6B8	PR
412652	WELL	PR	02/26/2012	GW	103-11533	PICEANCE CREEK UNIT 296-6B10	PR
412653	WELL	PR	02/15/2022	GW	103-11532	PICEANCE CREEK UNIT 296-6B9	PR
413071	WELL	PR	02/24/2012	GW	103-11546	PICEANCE CREEK UNIT 296-6B1	PR
413072	WELL	TA	11/10/2021	GW	103-11545	PICEANCE CREEK UNIT 296-6B2	PA
413073	WELL	PR	12/01/2017	GW	103-11547	PICEANCE CREEK UNIT 296-6B6	PR
413074	WELL	PR	02/21/2012	GW	103-11548	PICEANCE CREEK UNIT 296-6B3	PR

General Comment:

ECMC Inspection Report Summary

On Monday 12/16/2024, I, Inspector Scott Ramsey, conducted a routine inspection at Caerus PCU 296-6B, at Location # 413466 in Rio Blanco county Colorado.

Any Corrective Actions from previous Inspections that have not been addressed are still applicable.

While there, I observed normal production operations. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife Management Area. Operator (Caerus) has provided documentation of their Best Management Practices for Sediment Tracking Controls.

During this inspection the following compliance issues were observed:

1. Well signage lacks proper information

Refer to photograph of observed compliance issue.

A follow up on this site inspection may be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	Well signage lacks proper information		
Corrective Action:	Provide proper well signage	Date:	01/31/2025
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	911/970-285-2615		
Corrective Action:		Date:	_____

Good Housekeeping:			
Type	DEBRIS		
Comment:			
Corrective Action:		Date:	

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment: _____

Multiple Spills and Releases?

Equipment:			corrective date
Type: Bradenhead	# 9		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 7		
Comment:	cemical tanks 1 is tempory		
Corrective Action:		Date:	
Type: Plunger Lift	# 9		
Comment:			
Corrective Action:		Date:	

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	412626	Type:	WELL	API Number:	103-11529	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	412628	Type:	WELL	API Number:	103-11530	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	412650	Type:	WELL	API Number:	103-11531	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	412651	Type:	WELL	API Number:	103-11534	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	412652	Type:	WELL	API Number:	103-11533	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	412653	Type:	WELL	API Number:	103-11532	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	413071	Type:	WELL	API Number:	103-11546	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	413072	Type:	WELL	API Number:	103-11545	Status:	TA	Insp. Status:	PA
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				

Cement

Cement Contractor

Contractor Name: _____

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: Well was plugged 10/7/2023 From 6 on file document #403663713

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 413073 Type: WELL API Number: 103-11547 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 413074 Type: WELL API Number: 103-11548 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707801290	Photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6837034