

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

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APPLICATION

FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

5. LEASE DESIGNATION AND SERIAL NO.

M00-C-1420-3874

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mtn. Ute Tribal

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Roadrunner

9. WELL NO.

#23-31

10. FIELD AND POOL, OR WILDCAT

S. Marble Wash

11. SEC., T., R., M., OR BLK.

AND SURVEY OR AREA
Sec. 23, T33N-R20W

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐RE-ENTER ☐

b. TYPE OF WELL

OIL

WELL ☒

GAS

WELL ☐OTHER ☐

SINGLE

ZONE ☒

MULTIPLE

ZONE ☐

2. NAME OF OPERATOR

Wintershall Oil & Gas Corp. c/o Permitco 303/595-4051

3. ADDRESS OF OPERATOR

1020 15th Street, Suite 22E, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

410' FNL & 1540' FEL

At proposed prod. zone (NW/NE)

NE NW NE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

19.2 miles SW of Towaoc, Colorado

12. COUNTY

Montezuma

13. STATE

Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY

OR LEASE LINE, FT.

(Also to nearest drig. line, if any)

410

16. NO. OF ACRES IN LEASE*

93,708.56

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

2000'

19. PROPOSED DEPTH

6250'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5060' GR

15-DC

22. APPROX. DATE WORK WILL START

October 1, 1984

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	15 3/8"	54.5#	360'	300 sxs - circ to surface
7 7/8"	5 1/2"	15.5#	6250'	200 sxs - or sufficient to cover zones of interest

24. IS SURFACE OWNER A PARTY TO LEASING AGREEMENT? YES ☒ NO ☐

If NO, surface bond must be on file.

* DESCRIBE LEASE See attached Lease Description

Wintershall Oil & Gas Corp. proposes to drill a well to 6250' to test the Ismay & Desert Creek formations. If productive, casing will be run and the well completed. If dry the well will be plugged and abandoned as per BLM, BIA and State of Colorado requirements.

See Onshore Order No. 1 attached.

OPER. NO. 97100
DRLR. NO. _____
FIELD NO. 52655
LEASE NO. _____
FORM CD. _____24. SIGNED Lisa L. Green TITLE Consultant for Wintershall Oil & Gas Corp. DATE 9/17/84

(This space for Federal or State Office use)

PERMIT NO. 841332 APPROVAL DATE SEP 19 1984 EXPIRATION DATE JAN 18 '85APPROVED BY W. B. Smith TITLE DIRECTOR DATE SEP 19 1984
CONDITIONS OF APPROVAL, IF ANY: 22 mg

See In



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A.P.I. NUMBER

05 083 6419