

# OIL AND GAS CONSERVATION COMMISSION

## Department of Natural Resources

### MECHANICAL INTEGRITY REPORT

(P)

Facility Number 200	API Number 0510301073	Well Name and Number NEWTON ASSOCIATED A-1
Field RANGELY WEBER SAND UNIT (72370)	Location (1/4, 1/4, Sec. Twp. Rng.) SWNE SEC. 4-T1N-R102W	
Operator CHEVRON U.S.A. INC. 16700		RECEIVED JAN 17 1989 COLO. OIL & GAS CONS. COMM
Operator Address 100 CHEVRON ROAD	City RANGELY	State COLORADO
Operator's Representative at Test D. E. NEWSON		Zip Code 81648
		Area Code (303)
		Phone 675-3700

1. If both Part I and Part II are not completed, the mechanical integrity test cannot be approved and will be returned to the operator.
2. Notice must be given to the Commission prior to performing any required pressure test.
3. A pressure chart must accompany this report, if the test was not witnessed by a state representative.
4. Facility numbers and API numbers are available at the Commission upon request.

#### PART I

(choose one of the following options)

##### 1. Pressure test.

Pressure tests should be a minimum of 15 minutes at 300 psi or minimum injection pressure whichever is greater. A minimum 300 psi differential pressure must be maintained between tubing and tubing/casing annulus pressures.)

A. Well Data at Time of Test

B. Test Data

Tubing Size 2 3/8 2 7/8	Tubing Depth 6215	Top Pkr. Dpth. 5590	Mult. Packers NO	Test Date 09/28/88	Date of Last Approved Mechanical Integrity Test 11/15/84
Bridge Plug Depth -	Injection Zones WEBER	Injct. Intrvl. (gross) 5652 TO 6452		Starting Test Pressure 750	Final Test Pressure 750
				Pressure Loss or Gain -0-	
Injected Thru OPEN HOLE	Test Witnessed by State Rep. NO			Tubing Pressure During Test - 0 -	Well Status During Pressure Test SHUT-IN

##### 2. Monitoring Tubing-Casing Annulus Pressure

Procedure must be approved prior to initiation and only after satisfactorily passing an initial pressure test.

Date of Pressure Test	Test Pressure	Date Pressure Test Approved	Monitoring to Start (Month, Year)
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##### 3. Alternate Test Approved by Director

(see Rule 327) Attach procedures and logs with report. Procedures subject to review by EPA.

#### PART II

(Choose one of the following) Attach records, charts, logs where appropriate.

##### 1. Cementing Records

(valid only for injection wells in existence prior to July 1, 1986)

Casing Size	Hole Size	Depth Set	No. Sks. Cement	Calculated Cement Tops
Surface Casing				
Production Csg.				
Stage Tool				

##### 2. Tracer Survey-----Test Date

N/A 6/29/84

##### 3. CBL or Equivalent--Test Date

##### 4. Temperature Survey-Test Date

##### 5. Alt. Test Approved by Director

(see Rule 327) Attach procedures and logs with report. Procedures subject to review by EPA.



00043626

I hereby certify that the statements herein made are true and correct.

Signed S.A. Stalnaker Title OFFICE ASSIST.

DATE 01/13/89

For State Use:

SR. PETROLEUM ENGINEER

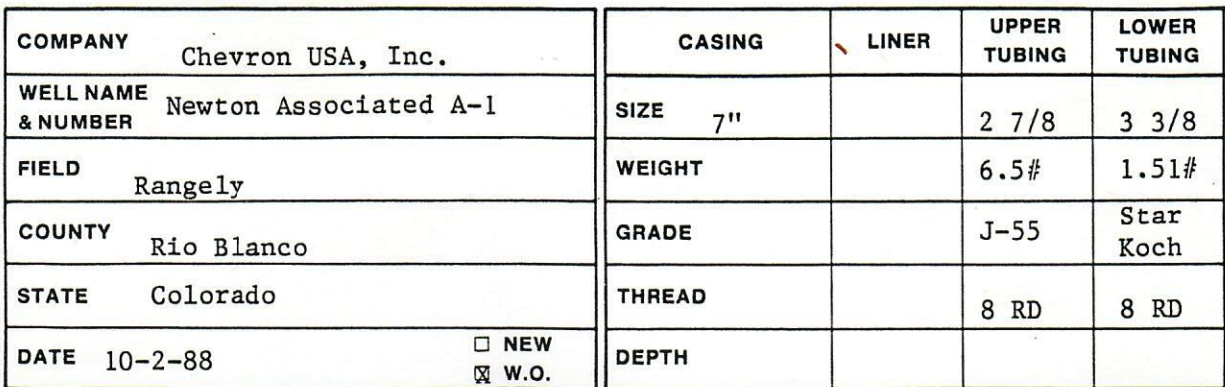
Approved by Cd DiMatteo Title

Date

JAN 20 1989

Conditions of Approval, if any: well must be tested again prior to reactivation





PREPARED FOR
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A DIVISION OF BAKER OIL TOOLS GROUP, BAKER INTERNATIONAL CORPORATION