

COLORADO GAS CONSERVATION COMMISSION

No.

Rio Blanco County

Rangely Field

Well Log Record

Casing Record
Size Feet

13 3/4" 364.03

7" 4897.24

7" 1291.69

Company Stanolind Oil & Gas Co. Associated 'B' #1.
Rangely, Colorado. " Newton-Associated

Lease Newton-Associated 'A' Well No. 'A' Unit # 1.

Location NE 1/4 Sec. 4 Twp. 1N Rge 102W.

Commenced 8/4/46. Completed 11/10/46.

Elevation 5194 Tools used C Rotary

Initial Prod. 92.46 Bbls. Bbls Oil 99.9%

Bbls Water Cu. Ft. Gas

Remarks:

Log Furnished By J. M. Roe,
Field Superintendent.

Bottom	Formation	Bottom	Formation
123	Surface clay & gravel		
1420	Shale		
1470	Shale & bentonite streaks		
2432	Shale		
2475	Shale and Sand Streaks		
2680	Shale		
2765	Shale and Sand		
2825	Shale		
3033	Shale & Sand		
3047	Shale		
3111	Sandy Shale W/Bentonite Streaks.		
3116	Quartzite.		
3128	Shale		
3173	Shale & Sand Streaks		
3197	Hard Gray Sand		
-	Schlumberger Dakota Top		
3243	Sand & Shale		
3286	Shale		
-	Schlumberger top Morrison		
3477	Blue, green, red & gray shales		
3596	Sand & Shale		
3637	Sand		
3644	Sand & Shale		
3660	Shale		
3725	Sand & Shale		
3837	Shale & Sandy Shale		
3855	Hard Gray Sand		
3873	Shale & Sand		
3890	Sand		
3923	Sand & Shale		
-	Schlumberger top Curtis		
3943	Shale		
3983	Sand & Shale		
4006	Sand		
4012	Shale		
-	Schlumberger top Entrada		
4153	Sand		
4173	Shale		
-	Schlumberger top Carmel		
4215	Sand & Shale		



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Bottom	Formation
-	Schlumberger top Navajo
4443	Sand
4810	Sand & Shale
-	Schlumberger top Chinle (Red Beds)
4818	Shale
4850	Red Shale & Sand
4994	Shale
-	Schlumberger top Shinarump
5069	Sand & Shale
-	Schlumberger top Moenkopi
5638	Red Shale
5667	Sand & Shale
-	Schlumberger top Weber Cap
6234	Weber Sand
TD-6234' (Driller)	
6237 (Schlumberger) (Use this depth)	
6243 (Lane Wells)	

Special Surveys.

Determination of top cement behind 7" casing by temperature survey (Stanolind Humble Bomb)-2500'

Schlumberger	Formation	Tops
Dakota-3177	Navajo	4211
Morrison -3270	Chinle	4800
Curtis -3908	Shinarump	4932
Entrada -4008	Moenkopi	5016
Carmel -4166	Weber	5652

Lane Wells Gamma Ray Neutron Survey 0'-6234'

Oil Base Mud (Black Magic) was used to core the sand section.

Sand Section was cored w/diamond core head and 25' core barrel from 5686 to 5731; 5733-6074; 6081--6237; Lost core 6052-6071.

Core analysis and coregraph by Core Laboratories Inc. included in well file. All measurements on this well were made relative to the Rotary Drive Bushing (Elev. 5194').

Elev 7" Landing Flange is 5182.70'