

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/18/2024

Submitted Date:

12/18/2024

Document Number:

715501015

FIELD INSPECTION FORM

 Loc ID 312935 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

18 Number of Comments
5 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
 PREVIOUS INSPECTIONS THAT HAVE NOT
 BEEN ADDRESSED ARE STILL APPLICABLE**

Operator Information:
 ECMC Operator Number: 10407
 Name of Operator: ANTLER ENERGY LLC
 Address: PO BOX 104
 City: BAGGS State: WY Zip: 82321
Contact Information:

Contact Name	Phone	Email	Comment
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Evans, Clay	(307) 380-7616	clay@antler-energy.com	
Enforcement, ECMC		dnr_cogccenforcement@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222917	WELL	SI	02/01/2024	GW	081-06278	MARTIN-GOVERNMENT 1 (14-8)	SI

General Comment:[ECMC Inspection Report Summary](#)

On Wednesday, 12/18/2024, Inspector Kirby Burchett, conducted a follow up inspection at Antler Energy LLC on the Martin-Government 1 (14-8) well, Location #312935, in Moffat County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #702502231 on 12/19/23 and 2 previous inspections dating back to 6/6/23. The following corrective actions have not been resolved and original due dates remain:

1. Unused equipment.
2. No tank battery sign.
3. Stained soils.
4. Wellhead sign missing required information.
5. Heater stack open to wildlife.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations the following compliance issue was observed:

1. Tank missing required label

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	<p>Label missing. Damaged label on 2nd tank. All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label. Operators will ensure that container and tank labels are well maintained and legible, and will replace damaged or vandalized labels within 10 days of discovery that the label is no longer legible or is damaged.</p>		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Wellhead sign missing required information		
Corrective Action:	The Wellhead sign will identify: The Well name; The API number; and Its legal location, including the quarter/quarter section.	Date:	08/06/2023
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	No sign		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date:	07/07/2023
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	307-380-7616		
Corrective Action:		Date:	_____

Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Out of Service equipment on location		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date:	06/22/2023

Overall Good:

Spills:			
Type	Area	Volume	
Crude Oil	Tank		
Comment:	Stained soil in and around tank battery		

Corrective Action: Remove and properly dispose of oily waste and stained soils	Date: <u>06/22/2023</u>
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In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:		corrective date
Type: Horizontal Heated Separator	# 1	
Comment:	In Service? All equipment not hooked up or out of service will be removed from location.	
Corrective Action:		Date:
Type: Bird Protectors	# 4	
Comment:	Separator stacks and stack on Production tank missing bird protection.	
Corrective Action:	All stacks, vents, or other openings will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats.	Date: <u>06/17/2023</u>
Type: Pump Jack	# 1	
Comment:	Partial unit. All equipment not hooked up or out of service will be removed from location.	
Corrective Action:		Date:
Type: Bradenhead	# 1	
Comment:		
Corrective Action:		Date:
Type: Compressor	# 1	
Comment:	In Service? All equipment not hooked up or out of service will be removed from location.	
Corrective Action:		Date:
Type: Dehydrator	# 1	
Comment:	In Service? All equipment not hooked up or out of service will be removed from location.	
Corrective Action:		Date:
Type: Other	# 1	
Comment:	Wellhead tree	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	OTHER	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	<input type="text"/>
Other (Content)	<input type="text"/>
Other (Capacity)	210
Other (Type)	<input type="text"/>

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Earth	Adequate			
Comment:	Unlined			
Corrective Action:			Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 222917 Type: WELL API Number: 081-06278 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: September 2024 Production Report
Shut In - February 2024
Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month.

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715501016	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6831479