

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/18/2024

Submitted Date:

12/18/2024

Document Number:

715501011

FIELD INSPECTION FORM

Loc ID 312970 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10407
Name of Operator: ANTLER ENERGY LLC
Address: PO BOX 104
City: BAGGS State: WY Zip: 82321

Findings:

- 24 Number of Comments
- 10 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Evans, Clay	(307) 380-7616	clay@antler-energy.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Enforcement, ECMC		dnr_cogccenforcement@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
112982	PIT	AC	09/23/1999		-	AMOCO FEDERAL 22-1	AC
223077	WELL	PR	07/31/2003	OW	081-06439	AMOCO-FEDERAL 21-1	PR

General Comment:

ECMC Inspection Report Summary

On Wednesday, 12/18/2024, Inspector Kirby Burchett, conducted a follow up inspection at Antler Energy LLC on the Amoco Federal 21-1 well, Location #312970, in Moffat County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #702502224 on 12/19/23 and 2 previous inspections dating back to 6/6/23. The following corrective actions have not been resolved and original due dates remain:

1. Random debris.
2. Unused equipment.
3. Tank missing required information.
4. Pit containing liquid open to wildlife.
5. No tank battery sign.
6. Stained soils.
7. Two pits on location. Only one Pit ID.
8. Well sign missing required information.
9. Unlabeled drums and containers.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations no additional compliance issues were observed.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Missing required information		
Corrective Action:	The Wellhead sign will identify: The Well name; The API number; and Its legal location, including the quarter/quarter section.		Date: <u>08/06/2023</u>
Type	TANK LABELS/PLACARDS		
Comment:	Production tank missing required information.		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.		Date: <u>06/17/2023</u>
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:			Date:
Type	BATTERY		
Comment:	No tank battery sign.		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.		Date: <u>07/07/2023</u>
Type	CONTAINERS		
Comment:	2 unlabeled drums and lube oil tank missing labels Containers that are used to store, treat, or otherwise handle a hazardous material and which are required to be marked, placarded, or labeled in accordance with the U.S. Department of Transportation's Hazardous Materials Regulations, will retain the markings, placards, and labels on the Container. Such markings, placards, and labels will be retained on the Container until it is sufficiently cleaned of residue and purged of vapors to remove any potential hazards.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	<input type="text" value="307-380-7616"/>		Date: _____
Corrective Action:	<input type="text"/>		Date: _____
Good Housekeeping:			
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All trash, rubbish, and other waste material will be properly contained until removed from the Oil and Gas Location. At no time will trash, debris, or rubbish be placed or remain on the ground.		Date: <u>06/14/2023</u>
Type	OTHER		
Comment:	Pit inside tank battery open to wildlife.		
Corrective Action:	Install or repair wildlife protection equipment.		Date: <u>06/17/2023</u>

Type	UNUSED EQUIPMENT			
Comment:	Production equipment out of service.			
Corrective Action:	All equipment not hooked up or out of service will be removed from location.		Date:	07/16/2023

Overall Good:

Spills:				
Type	Area	Volume		
Lube Oil	Pump Jack			
Comment:	Multiple staining of equipment due to leaks spreading to surrounding soil.			
Corrective Action:	Repair leaks. Remove and properly dispose of oily waste and stained soils.		Date:	06/22/2023
Crude Oil	Tank			
Comment:	Loadline tub leaking to surrounding soils. Stained soil behind Crude Oil tanks			
Corrective Action:	Remove and properly dispose of oily waste and stained soils.		Date:	06/22/2023

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:				
Type	PIT			
Comment:	Livestock fence and barbed wire			
Corrective Action:			Date:	
Type	PIT			
Comment:	Livestock fence and barbed wire. Wire mesh cover in serious disrepair			
Corrective Action:			Date:	
Type	PUMP JACK			
Comment:	Manufacturer			
Corrective Action:			Date:	

Equipment:				corrective date
Type: Ancillary equipment	# 1			
Comment:	Lube oil at engine unlabeled. No spill containment.			
Corrective Action:			Date:	
Type: Pump Jack	# 1			
Comment:				
Corrective Action:			Date:	
Type: Horizontal Heated Separator	# 1			
Comment:	Out of service equipment needs to be removed from location.			
Corrective Action:			Date:	
Type: Deadman # & Marked	# 4			
Comment:				
Corrective Action:			Date:	

Type: Ancillary equipment	# 2	
Comment:	Unlabeled chemical drums on pumping unit with no containment.	
Corrective Action:	Label and install containment or remove from location.	Date: 06/22/2023
Type: Bradenhead	# 1	
Comment:		
Corrective Action:		Date:
Type: Bird Protectors	# 4	
Comment:		
Corrective Action:		Date:
Type: Vertical Heater Treater	# 1	
Comment:	Out of service equipment needs to be removed from location.	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	400 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:	Unlined			
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 112982 Type: PIT API Number: - Status: AC Insp. Status: AC

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 223077 Type: WELL API Number: 081-06439 Status: PR Insp. Status: PR

Producing Well

Comment: [September 2024 Production Report](#)
 Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month.

Corrective Action:		Date:	
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action: Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: _____ Pit ID: 112982 Lat: 40.893269 Long: -108.294166

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action Date: _____

Fencing:

Fencing Type: Livestock Fencing Condition: _____

Comment:

Corrective Action Date: _____

Netting:

Netting Type: Mesh Netting Condition: Holes

Comment: Maintenance required

Corrective Action Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment: 2 pits on location. 1 fenced on the Northwest corner of location with no netting. Pit is dry and appears to be not in use. Pit inside tank containment has water in it with holes in netting and sagging below surface. Only one Pit ID for location.

Corrective Action Submit Form 15 registering pit in question. Date: 07/11/2023

Permit:	Facility ID	Permit Num	Expiration Date
	112982	403274093	
	112982	403274093	

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715501012	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6831477