



COLORADO OIL AND GAS CONSERVATION COMMISSION - UIC FIELD REPORT

FAC# 200 API# 103 01021 0 INSPECTOR L. Robbins DATE 7/10/89WELL NAME NEWTON ASSOC C-1 TYPE E SITE INSPECTION X

FIELD 72370 RANGELY STATUS SI WITNESS MIT

OPER 16700 CHEVRON U S A INC

LOCATION SENW 4 1.0N 102.0W 6



00043791

MAX PERMITTED PRESS 2000 PSI DATE LAST INSPECTION 07/12/88 OUTCOME A

LAST REPORTED PRESS PSI 04/89 DATE LAST MIT 00/00/00

WELL RESTRICTIONS

REMEDIAL ACTION

COMPLETION TYPE TP

TUBING PRESSURE

ZONE WEBR

MIT INJECTING PSI

P E R F S

MIT NOT INJECTING SI PSI

TOP 5746

BOT 6534

TUBING-CASING ANNULUS PSI

BRAIDENHEAD PSI

MECHANICAL INTEGRITY TEST

0 MIN. PSI

5 MIN. PSI

10 MIN. PSI

15 MIN. PSI

MIT
PACKER
DEPTH

PRESS CHANGE PSI

CHART USED - YES NO

ACCEPTABLE X NOT ACCEPTABLEREMARKS: Flowline valve has been
shut to prevent injection.CASING
SIZE 7 /
DEPTH 5746SIZE /
DEPTHSIZE /
DEPTHSIZE /
DEPTH

PACKER 5699

LINER
TOP
SIZE /
DEPTHPBTVD
TVD