



00043792

AND GAS CONSERVATION COMMISSION
Department of Natural Resources
MECHANICAL INTEGRITY REPORT

(P)

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| | | | |
|--|---|--|-------------------|
| Facility Number 200 | API Number 0510301021 | Well Name and Number NEWTON ASSOCIATED UNIT C 1 | |
| Field RANGELY WEBER SAND UNIT (72370) | Location (1/4, 1/4, Sec. Twp. Rng.) SENN SEC 4 T1N R102W | | |
| Operator CHEVRON U.S.A. INC. 16700 | | | |
| Operator Address 100 CHEVRON ROAD | City RANGELY | State COLORADO | Zip Code 81648 |
| Operator's Representative at Test JD KING | | Area Code 303 | Phone 675-3700 |

1. If both Part I and Part II are not completed, the mechanical integrity test cannot be approved and will be returned to the operator.
2. Notice must be given to the Commission prior to performing any required pressure test.
3. A pressure chart must accompany this report, if the test was not witnessed by a state representative.
4. Facility numbers and API numbers are available at the Commission upon request.

PART I

(choose one of the following options) WELL REMAINS PICKLED

X 1. Pressure test.

Pressure tests should be a minimum of 15 minutes at 300 psi or minimum injection pressure whichever is greater. A minimum 300 psi differential pressure must be maintained between tubing and tubing/casing annulus pressures.)

A. Well Data at Time of Test

B. Test Data

| | | | | | | |
|-------------------------------|------------------------------------|-------------------------------|---------------------|---|--|----------------------------|
| Tubing Size 2 7/8 | Tubing Depth 6512 | Top Pkr. Dpth. 5702 | Mult. Packers NO | Test Date 08-10-89 | Date of Last Approved Mechanical Integrity Test 05-12-88 | |
| Bridge Plug Depth - | Injection Zones WEBER | Inject. Intvl. (gross) N/A | | Starting Test Pressure 750 | Final Test Pressure 750 | Pressure Loss or Gain 0 |
| Injected Thru NO INJECTION | Test Witnessed by State Rep. NO | | | Tubing Pressure During Test N/A per James King | Well Status During Pressure Test SHUT-IN | |

2. Monitoring Tubing-Casing Annulus Pressure

Procedure must be approved prior to initiation and only after satisfactorily passing an initial pressure test.

| | | | |
|-----------------------|---------------|-----------------------------|-----------------------------------|
| Date of Pressure Test | Test Pressure | Date Pressure Test Approved | Monitoring to Start (Month, Year) |
| | | | |

3. Alternate Test Approved by Director

(see Rule 327) Attach procedures and logs with report. Procedures subject to review by EPA.

PART II

(Choose one of the following) Attach records, charts, logs where appropriate.

1. Cementing Records

(valid only for injection wells in existence prior to July 1, 1986)

| | | | | |
|-----------------|-----------|-----------|-----------------|------------------------|
| Casing Size | Hole Size | Depth Set | No. Sks. Cement | Calculated Cement Tops |
| Surface Casing | | | | |
| Production Csg. | | | | |
| Stage Tool | | | | |

RECEIVED

X 2. Tracer Survey-----Test Date SEP 07 1989X 3. CBL or Equivalent--Test DateX 4. Temperature Survey-Test Date 1-13-47

5. Alt. Test Approved by Director

(see Rule 327) Attach procedures and logs with report. Procedures subject to review by EPA.

COLO. OIL & GAS CONS. COMM.

I hereby certify that the statements herein made are true and correct.

Signed DD Peterson Title OFFICE ASSIST. DATE 08-25-89For State Use:
Approved by Ed DiMatteo Title SR. PETROLEUM ENGINEER Date SEP 11 89

Conditions of Approval, if any: