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STATE OF COLORADO  
LAND AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

MAR 21 1983  
CRD2-1774

File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.  
**COLO. OIL & GAS CONS. COMM.**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
**Rangely Weber Sand Unit**

8. FARM OR LEASE NAME  
**Newton Associated Unit "C"**

9. WELL NO.  
**1**

10. FIELD AND POOL, OR WILDCAT  
**Rangely**

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA  
**Sec. 4  
T1N, R102W, 6th P.M.**

12. COUNTY  
**Rio Blanco**

13. STATE  
**Colorado**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other **Water Injector**

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other **C/O, Ret. to Inj.**

2. NAME OF OPERATOR  
**CHEVRON U.S.A. INC.**

3. ADDRESS OF OPERATOR  
**695 Chevron Rd., Rangely, CO 81648**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
**At surface 1970' FNL & 1420' FWL of Sec. 4**

At top prod. interval reported below **NAME OF DRILLING CONTRACTOR**

At total depth  
**as above**

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUDDED **8-23-82** 16. DATE T.D. REACHED **11-22-82** 17. DATE COMPL. (Ready to prod.) **12-13-82** (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **RDB 5204**

20. TOTAL DEPTH, MD & TVD **6534** 21. PLUG, BACK T.D., MD & TVD \_\_\_\_\_ 22. IF MULTIPLE COMPL., HOW MANY \_\_\_\_\_ 23. INTERVALS DRILLED BY **A11** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
**5746 - 6534' (open hole) Weber**

26. TYPE ELECTRIC AND OTHER LOGS RUN \_\_\_\_\_ 27. WAS WELL CORED YES  NO  (Submit analysis) DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"		5746'			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6512.48'	5699.22'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

INTERVAL (MD)	SIZE	NUMBER
5746-6534		

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5746-6534	Acid washed using corrosion treated acid.

33. **Inj.** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Injecting** WELL STATUS (Producing or shut-in)

DATE FIRST PRODUCTION	PRODUCTION METHOD	WELL STATUS
12-13-82	Injecting	Producing or shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS  
**Injected at rate of 900 BWPD at 1450 psi**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Roy Chambers, Jr. TITLE Unit Supt. DATE 3-17-83

DVR ✓  
FJP  
HHM ✓  
JAM  
RCC  
LAR ✓  
GCM