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OGCC FORM 5



00043802

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

MAR 21 1983
CRD2-1774

5. LEASE DESIGNATION AND SERIAL NO.
COLO. OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rangely Weber Sand Unit

8. FARM OR LEASE NAME

Newton Associated Unit "C"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Rangely

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4
T1N, R102W, 6th P.M.

12. COUNTY

Rio Blanco

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Water Injector

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ Other C/O, Ret. to Inj.

2. NAME OF OPERATOR

CHEVRON U.S.A. INC.

3. ADDRESS OF OPERATOR

695 Chevron Rd., Rangely, CO 81648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1970' FNL & 1420' FWL of Sec. 4

At top prod. interval reported below

At total depth

as above

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8-23-82

16. DATE T.D. REACHED

11-22-82

17. DATE COMPL. (Ready to prod.)

12-13-82

(Plug & Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

RDB 5204

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6534

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

A11

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

5746 - 6534' (open hole)

Weber

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)
DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"		5746'			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6512.48'	5699.22'

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5746-6534	Acid washed using corrosion treated acid.

33. Inj.

PRODUCTION

DATE FIRST XXXXXX 12-13-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) Injecting	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →					OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Injected at rate of 900 BWPD at 1450 psi

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Roy Chambers Jr.
Roy Chambers, Jr.

TITLE

Unit Supt.

DATE

3-17-83

See Spaces for Additional Data on Reverse Side

DVR ☒
FJP ☐
HHM ☒
JAM ☐
RCC ☐
LAR ☒
GCM ☐