

COLORADO GAS CONSERVATION COMMISSION

No.

Well Log Record

Rio Blanco County
Rangely Field

Casing Record

Size	Feet
13 3/8"	66'
9 5/8"	2170'
7"	1675'
7"	4081'

Company Stanolind Oil & Gas Co.,

Unit "C" Lease.

Lease Newton Associated /

Well No. 1.

Location NW

Sec. 4 Twp. 1N Rge 102W-6th.

Commenced Dec. 2, 1946

Completed Mar. 29, 1947

Elevation 2504'

Tools used C Rotary

Initial Prod. Apr. 27, 1947

68 Bbls Oil 193%.

Bbls Water

Cu. Ft. Gas

Remarks:

Log Furnished By J. M. Roe,

Field Superintendent

Bottom	Total Ft.	Formation	Bottom	Formation
0--55'	55'	Gravel & Sand		
108	53	Sand & Shale		
3040	2932	Shale		
3273	233	Shale & Sand		
----	----	Schlumberger top of Dakota.		
3346	73	Shale		
----	----	Schlumberger Top Morrison		
4251	905	Shale and Sand		
----	----	Schlumberger Top Curtis		
----	----	Schlumberger Top Entrada		
----	----	Schlumberger Top Carmel		
4320	69	Shale		
----	----	Schlumberger Top Navajo		
4967	647	Sand & Shale		
5756	121	Red Beds		
----	----	Schlumberger Top Shinarump		
----	----	Schlumberger Top Moenkopi		
----	----	Schlumberger Top Weber		
6279	523	Weber Sand		

T. D. 6279



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SPECIAL SURVEYS.

Schlumberger Survey

One run from 2168'--5757'

Lane Wells Radioactive Survey

One run from 5500'--6279'

Temperature surveys showed top of cement behind 9 5/8" casing at 1800'. Top cement behind 7" casing at 2900'.

Schlumberger Formation Tops.

Dakota	3250	Morrison	3340
Curtis	3980	Entrada	4080
Carmel	4238	Navajo	4285
Chinle	4890	Shinarump	5020
Moenkopi	5104	Weber	5434

Oil Base Mud was used to core the sand section.

Sand section was cored with diamond heads and 25' core barrel from

(See back of page.)

LOG (CONTINUED.) COLORADO COMMISSION

6098 Ft to 6279Ft.

Core Analysis and Coregraph by Core Laboratories included in well file.

ALL MEASUREMENTS ON THIS WELL WERE MADE RELATIVE TO THE ROTARY DRIVE BUSHING (Elevation, R. D. B. 5204 Ft.)

Elevation 7" casing landing flange is 5192.34Ft.

Remarks:

Bottom	Formation	Bottom	Formation
0-51	Shale	51-52	Shale
108	Shale	52-53	Shale
3040	Shale	53-54	Shale
3279	Shale	54-55	Shale
---	---	55-56	Shale
3285	Shale	56-57	Shale
---	---	57-58	Shale
4251	Shale	58-59	Shale
---	---	59-60	Shale
4320	Shale	60-61	Shale
---	---	61-62	Shale
4357	Shale	62-63	Shale
5255	Shale	63-64	Shale
---	---	64-65	Shale
5279	Shale	65-66	Shale

Schlumberger Survey

One run from 5168'--5279'

Large Alpha Radiometric Survey

One run from 5168'--5279'

Testers survey showed top of cement behind 5 7/8" casing at 1800'. Top cement behind 7" casing at 2900'.

Schlumberger Formation Logs

3280	Morrison	3280	Morrison
4080	Utah	3980	Utah
4285	Utah	4238	Utah
5030	Utah	4890	Utah
5204	Utah	5104	Utah

Oil Base mud was used to core the sand section. Mud section was cored with Schlumberger and 2 1/2" core barrel from (See back of log.)