



COLORADO

Energy & Carbon Management Commission

Department of Natural Resources

1120 Lincoln Street, Suite 801
Denver, CO 80203

www.colorado.gov/ecmc

WARNING LETTER # 404034109

12/18/2024

RENEGADE OIL & GAS COMPANY LLC (# 74165)

EDWARD INGVE

ed@renegadeoilandgas.com

6155 S MAIN STREET #225

AURORA, CO 80016

INEXCO-STATE 1 (API# 081-06150)

SWSE, 16, 12N, 97W, MOFFAT

This Warning Letter is to inform you that RENEGADE OIL & GAS COMPANY LLC (“Operator”) may be in violation of the rules and regulations of the Colorado Energy and Carbon Management Commission (“ECMC”) and corrective action is required.

ECMC has reasonable cause to believe that Operator has committed one or more violations of the Oil and Gas Conservation Act, or of a rule, regulation, or order of the Commission, or of a permit issued by the Commission. Operator is required to comply with this Warning Letter by the **Corrective Action Deadline Date(s)** to resolve the alleged violation(s). Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which ECMC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 525, ECMC Rules of Practice and Procedure, 2 CCR 404-1.

Alleged Violation(s) and Required Corrective Action(s):

417 Mechanical Integrity Testing

Violation Date: 12/01/2022

Violation Discovery Date: 12/18/2024

Description of Alleged Violation: Operator is receiving this letter because, based on ECMC records, ECMC has reason to believe the Well(s) indicated above and/or in the attached table presents one or more compliance issues. Operator should review its records to verify if this is a shut-in (“SI”) or temporarily abandoned (“TA”) well past due for a Mechanical Integrity Test (“MIT”).

Pursuant to Rule 417.b., Operator is required to conduct an MIT on SI wells within two years of the initial shut-in date and then at five (5) year intervals after an initial successful MIT. ECMC Rules DO NOT permit placing a well back on production to fulfill, or in lieu of, the requirements to conduct an MIT. If the above referenced Well has been SI for over two years and Operator has not conducted an initial MIT or is SI and has not had an MIT for over five years after the initial MIT, then Operator is in violation of Rule 417.b.

Pursuant to Rule 417.c., Operator is required to conduct an MIT on TA wells within thirty (30) days of temporarily abandoning the well, and then at five (5) year intervals after an initial successful MIT. ECMC Rules DO NOT permit placing a well back on production to fulfill, or in lieu of, the requirements to conduct an MIT. If the above referenced Well has been TA for over thirty days and Operator has not conducted an initial MIT or is TA and has not had an MIT for over five years after the initial MIT, then



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Operator is in violation of Rule 417.c.

Pursuant to Rule 417.e., Operator is required to submit notice to the Director on a Form 42, Field Operations Notice - Mechanical Integrity Test ("MIT"), at least ten (10) days prior to conducting an MIT and submission of MIT results (successful or not) on a Form 21, within thirty (30) days after the test. If an MIT is not witnessed by ECMC staff, a pressure chart must accompany this Form 21 report.

Last MIT performed 12/1/2017 as per form 21 doc# 401471977

Required Corrective Action: If the Well is SI or TA but Operator has not conducted a successful initial MIT or successful follow-up five year MIT, then Operator shall conduct a successful MIT on the Well or plug and abandon the Well.

Rule 405.n., requires notice to the Director on a Form 42, Field Operations Notice at least ten (10) days prior to conducting an MIT and Rule 418, requires submission of MIT results (successful or not) on a Form 21, within thirty (30) days after the test. If an MIT is not witnessed by ECMC staff, a pressure chart must accompany this Form 21 report.

If the Well lacks mechanical integrity, Rule 417.f. requires the Operator to make repairs or plug and abandon within the timeframe prescribed by Rule 417.f.

Rule 435 requires Operator to submit a Form 6, Notice of Intent to Abandon, and secure Director approval prior to plugging and abandonment of a well and to submit a Form 6, Subsequent Report of Abandonment, within 30 days after plugging and abandonment of the well has been completed.

Corrective Action Deadline Date: 02/28/2025

434.c. Plugging Inactive Wells

Violation Date: 10/30/2022

Violation Discovery Date: 12/18/2024

Description of Alleged Violation: Operator is receiving this letter because, based on ECMC records, ECMC has reason to believe the Well(s) indicated above and/or in the attached table presents one or more compliance issues. Operator should review its records to verify if any Form 6, Well Abandonment Reports, are outstanding for the Well. Pursuant to Rule 434.c., (1) Operator is required to Plug and Abandon a Well within 6 months of a Well becoming Inactive, unless the Operator: A. Brings the Well back to production so that it is no longer an Inactive Well; B. Files a Form 5B, Inactive Well Notice and provides Single Well Financial Assurance via a Form 3A, Financial Assurance, if required by the Operator's Financial Assurance Plan's requirements related to Low Producing Wells; or C. Files a Form 6A, Out of Service Designation, to designate the Well as Out of Service pursuant to Rule 434.d.

Required Corrective Action: After successfully testing the Well for mechanical integrity pursuant to Rule 417.f., the Well must be returned to production by the Corrective Action date. If a Well will not be returned to production, operator may: 1. successfully test the Well for mechanical integrity pursuant to Rule 417.f., and file a Form 5B and provide Single Well Financial Assurance via a Form 3A by the Corrective Action date, or 2. plug the Well either per the schedule provided by an approved Form 6A or, absent a Form 6A, by the Corrective Action date.

Corrective Action Deadline Date: 02/28/2025



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How to Comply with Warning Letter:

Operator shall complete the Required Corrective Action(s) above within the deadline(s) provided. Upon completion of the Corrective Action(s), Operator shall provide notice and evidence of completion to the ECMC staff identified below by the Corrective Action Deadline Date(s):

ECMC Representative: Haverkamp, Curtis

Title: West Engineering Supervis

Phone Num: (720) 786-5560x

Email: curtis.haverkamp@state.co.us

If you have any questions about this Warning Letter, please contact the ECMC Representative identified above.

Failure to Comply with Warning Letter:

If Operator fails to perform Required Corrective Action(s) on or before the Corrective Action Deadline Date(s) stated above ECMC will issue a Notice of Alleged Violation and seek penalties pursuant to § 34-60-121, C.R.S. and Rule 525, ECMC Rules of Practice and Procedure, 2 CCR 404-1.

Disclaimers:

If the alleged violation(s) in this Warning Letter are the subject of previously issued Notice(s) of Alleged Violation ("NOAV") or Enforcement Order(s) ("Order"), Operator's obligations and the corrective actions and deadlines in such NOAV or Order stand and are not affected by this Warning Letter.

If issued in error, the Enforcement Unit reserves the right to rescind this Warning Letter prior to the ECMC Representative's receipt of Operator's notice and evidence of completion of the Corrective Action.

All well data, rules and forms are available on our website at www.colorado.gov/ecmc.

Sincerely,

Haverkamp, Curtis
West Engineering Supervis

Attachments

View Attachments in Imaged Documents on ECMC website <http://ecmcweblink.state.co.us/> Search by Document Number.

Document Number Description

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Total Attach: 0 Files