

FORM
5A

Rev
09/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

403791280

Date Received:

06/24/2024

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. ECMC Operator Number: 10633

2. Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

3. Address: 555 17TH STREET SUITE 3700

City: DENVER State: CO Zip: 80202

4. Contact Name: Elaine Winick

Phone: (303) 2947806

Fax:

Email: ewinick@civiresources.com

5. API Number 05-001-10551-00

7. Well Name: Blue 3-65

8. Location: QtrQtr: NWSW Section: 34 Township: 3S Range: 65W Meridian: 6

9. Field Name: DJ HORIZONTAL NIOBRARA Field Code: 16950

6. County: ADAMS

Well Number: 33-32-31-36 2AH

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING
Treatment Date: 01/02/2024 End Date: 02/01/2024 Date this Formation was Completed: 06/13/2024
Perforations Top: 8232 Bottom: 28624 No. Holes: 5363 Hole size: 36/100 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Frac'd Niobrara with 130 stage plug and perf:
25544076 total lbs proppant pumped: 20612302 lbs 40/70 mesh and 4931774 lbs 100 mesh;
1129115 total bbls fluid pumped: 1053236 bbls gelled fluid, 67400 bbls fresh water, and 8479 bbls 15% HCl acid.

This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): 1129115 Max pressure during treatment (psi): 8998
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.87
Type of gas used in treatment: Min frac gradient (psi/ft): 0.87
Total acid used in treatment (bbl): 8479 Number of staged intervals: 130
Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 0
Fresh water used in treatment (bbl): 67400 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 25544076

Fracture stimulations must be reported on [FracFocus.org](https://fracfocus.org)

Test Information:

06/18/2024 Hours: 24 Bbl oil: 363 Mcf Gas: 378 Bbl H2O: 1847
Date Calculated 24 hour rate: Bbl oil: 363 Mcf Gas: 378 Bbl H2O: 1847 GOR: 1041
Test Method: FLOWING Casing PSI: 1940 Tubing PSI: 2218 Choke Size: 18/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1400 API Gravity Oil: 41
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7989 Tbg setting date: 04/17/2024 Packer Depth: 8124
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ 1813 FNL & 388 FEL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Elaine Winick
Title: Completions Tech Date: 6/24/2024 Email: ewinick@civiresources.com

ATTACHMENT LIST

Att Doc Num	Name
403791280	FORM 5A SUBMITTED
403827555	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting	12/18/2024

Total: 1 comment(s)