OGCC FORM 14B
Rev. (10/91)

00043672

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

MECHANICAL INTEGRITY REPORT

RECEIVED
MAY 23 1995
COLO. OIL & GAS CONS. COMM

FOR OFFICE USE ONLY

Facility Number	API Number	Well Name and Number
200	05-103-07604	CARNEY 31X4

Field	Location (1/4 1/4, Sec., Twp., Rng
RANGELY (72370)	NW NW SECTION 4, T1N, R102W

Operator
CHEVRON U.S.A. PRODUCTION COMPANY 16700

Operator Address	City	State	Zip Code
100 CHEVRON ROAD	RANGELY	COLORADO	81648

Operator's Representative at Test	Area Code	Phone Number
GARY SCOTT (ANNUAL FIELD INSPECTION)	(970)	675-3700

1. If both Part I and Part II are not completed, the mechanical integrity test cannot be approved and will be returned to the operator.
2. Prior to performing any required pressure test, notice must be given to the Commission.
3. A pressure chart must accompany this report, if the pressure test was not witnessed by a state representative.
4. Facility numbers and API numbers are available at the Commission upon request.

PART I (Choose one of the following options)

[X] **1. Pressure test-** (Pressure tests should be a minimum of 15 minutes, at 300 psi or minimum injection pressure whichever is greater. A minimum 300 psi differential pressure must be maintained between tubing and tubing/casing annulus pressure)

A. Well Data at Time of Test

Tubing Size	Tubing Depth	Top Packer Depth	Multiple Packers
2 7/8	2511	N/A	[ ] Yes [ ] No

Bridge Plug Depth	Injection Zone(s), name	Injection Interval (gross)
5435 *	WEBER	NONE

Injected Thru	Test Witnessed by State Rep.
[ ] Perforations [ ] Open Hole	[X] Yes [ ] No

B. Casing Test Data

Test Date	Well Status During Pressure Test	Date of Last Approved MIT
5/17/95	[ ] Injecting [X] Shut-in [ ] Open	7/26/91

Starting Casing Press.	Final Casing Press.	Pressure Loss or Gain During Test
760	740	-20

Initial Tubing Press.	Tubing Press.-5 min.	Tubing Press.-10 min	Tubing Press.-15 min.
300	300	300	300

** Balanced Cement Plug Set 6387-5435 and Temporarily Abandoned 9/22/87.*

[ ] **2. Monitoring Tubing - Casing Annulus Pressure** Procedure must be approved prior to initiation and only after satisfactorily passing an initial pressure test.

Date of Pressure Test	Test Pressure	Date Pressure Test Approved	Monitoring to start (Month, Year)

[ ] **3. Alternate Test Approved by Director** (See Rule 327) Attach procedures and logs with report. Procedures subject to review by EPA

PART II (Choose one of the following options) Attach records, charts, logs where appropriate.

[ ] **1. Cementing Records -** (valid only for injection wells in existence prior to July 1, 1986)

	Casing Size	Hole Size	Depth Set	No. Sacks Cement	Calculated Cement Tops
Surface Casing					
Production Casing					
Stage Tool					

[X] **2. Tracer Survey** Test Date: N/A

[ ] **3. CBL or equiv.** Test Date:

[ ] **4. Temperature Survey** Test Date:

[ ] **5. Alternate Test Approved by Director** (See Rule 327) Attach procedures and logs with report. Procedures subject to review by EPA.

I hereby certify that the statements herein made are true and correct.

Signed: D Scott Title: DRILLING TECHNICIAN Date: May 19, 1995

For State Use:

Approved by: C. D. Matthews Title: SR. PETROLEUM ENGINEER O&G Cons. Comm. Date: JUL 06 1995

Conditions of approval, if any: