

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/17/2024

Submitted Date:

12/17/2024

Document Number:

715501006**FIELD INSPECTION FORM**Loc ID 313109 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: **Operator Information:**ECMC Operator Number: 10133Name of Operator: HILCORP ENERGY COMPANYAddress: P O BOX 61229City: HOUSTON State: TX Zip: 77208**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☐
- FOLLOW UP INSPECTION REQUIRED
-
- ☒
- NO FOLLOW UP INSPECTION REQUIRED

Findings:13 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Bolton, Michael	(307) 352-5105	mbolton@hilcorp.com	
Ginn, Billy	(346) 237-2073	william.ginn@hilcorp.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
257124	WELL	PR	07/12/2000	GW	081-06982	VAN SCHAICK 5	PR

General Comment:**ECMC Inspection Report Summary**

On Tuesday, 12/17/2024, Inspector Kirby Burchett, conducted a follow up field inspection at Hilcorp Energy Corp. on the Van Schaick 5 well, Location #313128, in Moffat County, Colorado.

This location is within or close proximity to a Parks & Wildlife (CPW) District with High Priority, NSO, Density, and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #715500959 on 12/3/24 and operator representative stating all Corrective Action had been addressed. All Corrective Actions have been resolved.

While there during normal operations no additional compliance issues were observed.

No follow inspection is required.

LocationOverall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 713-209-2400

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Dehy and production tank on location. To be removed when equipment is in the area		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Dehydrator	# 1		corrective date
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Comment:		Disconnected and not in use. To be removed.			
Corrective Action:				Date:	
Type: Bradenhead		# 1			
Comment:					
Corrective Action:				Date:	
Type: Deadman # & Marked		# 4			
Comment:					
Corrective Action:				Date:	
Type: Ancillary equipment		# 1			
Comment:		Methanol tank in containment			
Corrective Action:				Date:	
Type: Bird Protectors		# 4			
Comment:					
Corrective Action:				Date:	
Type: Gas Meter Run		# 1			
Comment:					
Corrective Action:				Date:	
Type: Horizontal Heated Separator		# 1			
Comment:					
Corrective Action:				Date:	
Type: Plunger Lift		# 1			
Comment:					
Corrective Action:				Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	400 BBLS	HEATED STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate					
Comment:		Unlined				
Corrective Action:						
		Date:				
Contents	#	Capacity	Type	Tank ID	SE GPS	

PRODUCED WATER		1	400 BBLs	HEATED STEEL AST				
Comment:		Disconnected and not in use. To be removed.						
Corrective Action:							Date:	
<u>Paint</u>								
Condition	Adequate							
Other (Content)								
Other (Capacity)								
Other (Type)								
<u>Berms</u>								
Type	Capacity		Permeability (Wall)		Permeability (Base)		Maintenance	
Earth	Adequate							
Comment:		Unlined						
Corrective Action:							Date:	
<u>Venting:</u>								
Yes/No		NO						
Comment:								
Corrective Action:							Date:	
<u>Flaring:</u>								
Type								
Comment:								
Corrective Action:							Date:	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
				Material Handling And Spill Prevention		

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT