



00240284

D GAS CONSERVATION COMMISSION - UIC FIELD REPORT

FAC# 200 API# 103 01019 0 INSPECTOR Brian Macke DATE 7/14/92
 WELL NAME COLTHARP*W*H B-1 TYPE E SITE INSPECTION UIC
 FIELD 72370 RANGELY STATUS AC WITNESS MIT X
 OPER 16700 CHEVRON U S A INC
 LOCATION NWNW 1 1.ON 102.OW 6 COMPLETION TYPE TP

MAX PRESS: WTR 2000 PSI GAS 3000 PSI DATE LAST INSPECTION 06/10/92 OUTCOME N
 LAST REPORTED: WTR 16088 GAS 1560 PSI 04/92
 MIT APPROVAL DATE 03/30/92 DATE LAST MIT 03/06/92
 WELL RESTRICTIONS BRADENHEAD CEMENTED OFF
 REMEDIAL ACTION TBG/PKR LEAK DETECTED AT 91/92 ANNUAL INSPECTION
 PERMIT RESTRICTIONS MAXIMUM SURFACE INJECTION PRESSURE CO2 INJECTION - 3000 PSI

TUBING PRESSURE ZONE WEBR

MIT INJECTING PSI PERFS

MIT X NOT INJECTING 0 PSI TOP 5815
 BOT 6322

TUBING-CASING ANNULUS 855 PSI

BRAIDENHEAD N/A PSI

CASING ~~78~~
 SIZE 13 3/4 OK
 DEPTH ~~537~~
528

SIZE 7 /
 DEPTH 5815

SIZE /
 DEPTH

SIZE /
 DEPTH

TUBING
 SIZE 2 7/8
 DEPTH 6262

PACKER ~~5641~~
5621

LINER
 TOP
 SIZE /
 DEPTH

PBTD 6322
 MD 6322

MECHANICAL INTEGRITY TEST

Csg. press. read from gauges TUBING PRESS
 0 MIN. 855 PSI 0 PSI

5 MIN. 855 PSI 0 PSI MIT

10 MIN. 855 PSI 0 PSI DEPTH 5621 PACKER COLO. OIL & GAS CONS. COMM.

15 MIN. 859 PSI 0 PSI

PRESS CHANGE + 4 PSI

CHART USED - YES X NO

ACCEPTABLE X NOT ACCEPTABLE

REMARKS: Tested tubing to 2580 psi before
running MIT - tbg. pressure dropped 75 psi
in 15 min. Used zeroed gauge near
wellhead to double check chart measurements.
Tubing open and full of fluid during MIT.

RECEIVED

JUL 20 1992

jm