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STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY



FOR OFFICE USE ONLY			
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SUNDRY NOTICES AND REPORTS ON WELLS(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input checked="" type="checkbox"/> OTHER WATER INJECTOR			5. FEDERAL/INDIAN OR STATE LEASE NO. FEE
2. NAME OF OPERATOR Chevron U.S.A. Inc. 16700			6. PERMIT NO. N/A
3. ADDRESS OF OPERATOR 100 Chevron Road			7. API NO. 05-103-01019
CITY Rangely	STATE CO	ZIP CODE 81648	8. WELL NAME W.H. COLTHARP B
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 14 below.) At surface 1078' FNL & 45' FWL (NW NW) SEC. 1, T1N, R102W At proposed prod. zone AS ABOVE			9. WELL NUMBER 1
12. COUNTY Rio Blanco			10. FIELD OR WILDCAT Rangely, Colorado 72370
			11. QTR. QTR. SEC. T.R. AND MERIDIAN NW NW 1, T1N, R102W, 6th P.M.

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- ☐ PLUG AND ABANDON
☐ MULTIPLE COMPLETION
☐ COMMINGLE ZONES
☐ FRACTURE TREAT
☐ REPAIR WELL
☐ OTHER _____

13B. SUBSEQUENT REPORT OF:

- ☐ FINAL PLUG AND ABANDONMENT
(SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)
☐ ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)
☐ REPAIRED WELL
☒ OTHER CMT SQ 13 3/8" X 7" ANNULUS

* Use Form 5 - Well Completion or Recompletion Report and
Log for subsequent report of Multiple/Commingle Completions

13C. NOTIFICATION OF:

- ☐ SHUT-IN/TEMPORARILY ABANDONED
(DATE _____)
(REQUIRED EVERY 6 MONTHS)
☐ PRODUCTION RESUMED
(DATE _____)
☐ LOCATION CHANGE (SUBMIT NEW PLAT)
☐ WELL NAME CHANGE
☐ OTHER _____

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK 02-13-92

A WORKOVER TO CLEAN OUT THE WELLBORE AND REPLACE THE INJECTION EQUIPMENT IN THE ABOVE WELL WAS PERFORMED 01-20-92 TO 02-05-92.

AFTER THE WORKOVER A SURFACE XYLENE \ ACID SQUEEZE WAS PERFORMED.

THE 13 3/8" SURFACE CASING LANDED @ 537' HAD A SMALL AMOUNT OF PRESSURE AND WHEN BLEED OFF WOULD RETURN OVERNITE.

THE 13 3/8" CASING WAS CEMENTED W\ 50 SXS "H" W\ 3% CACL2 @ 16.4 PPG, FOLLOWED BY 142 SXS SILICALITE W\ 4% GEL & 4% CACL2 @ 11 PPG. SLURRY (9.5 BBLS & 71 BBLS). PUMPED CEMENT @ 1.5 BPM @ 30 PSI. CLOSED CASING VALVE W\ 30 PSI PRESSURE.

NOTIFIED BLM \ MEEKER & COGCC \ DENVER ON 02-13-92 OF PLAN FOR ABOVE CEMENT JOB. *JK*

16. I hereby certify that the foregoing is true and correct

SIGNED

J.D. Howard

TELEPHONE NO. (303) 675-3700

NAME (PRINT) J.D. Howard

TITLE Drilling Technologist

DATE 03-11-92

(This space for Federal or State office use)

APPROVED

CD Dimatteo

TITLE

SR. PETROLEUM ENGINEER
O & G Cons. Comm

DATE

MAR 30 1992

CONDITIONS OF APPROVAL, IF ANY: