



00240288

OIL AND GAS CONSERVATION COMMISSION

Department of Natural Resources

MECHANICAL INTEGRITY REPORT

C P

JMC

Facility Number 200	API Number 05 103 01019	Well Name and Number COLTHARP W.H. B 1	
Field RANGELY WEBER SAND UNIT (72370)	Location (1/4, 1/4, Sec. Twp. Rng.) NW NW SEC 1 T1N R102W FEDERAL LEASE		
Operator CHEVRON U.S.A. INC. 16700			
Operator Address 100 CHEVRON ROAD	City RANGELY	State COLORADO	Zip Code 81648
Operator's Representative at Test G. A. AFFLERBACH		Area Code 303	Phone 675-3700

1. If both Part I and Part II are not completed, the mechanical integrity test cannot be approved and will be returned to the operator.
2. Notice must be given to the Commission prior to performing any required pressure test.
3. A pressure chart must accompany this report, if the test was not witnessed by a state representative.
4. Facility numbers and API numbers are available at the Commission upon request.

PART I

(choose one of the following options)

X 1. Pressure test.

Pressure tests should be a minimum of 15 minutes at 300 psi or minimum injection pressure whichever is greater. A minimum 300 psi differential pressure must be maintained between tubing and tubing/casing annulus pressures.)

A. Well Data at Time of Test

B. Test Data

Tubing Size 2 7/8	Tubing Depth 6262 ✓	Top Pkr. Dpth. 5641 ✓	Mult. Packers YES ✓	Test Date 07-14-92	Date of Last Approved Mechanical Integrity Test 03-30-92
Bridge Plug Depth -	Injection Zones WEBER	Injct. Intrvl. (gross) 5815-6322 ✓		Starting Test Pressure -750	Final Test Pressure 750 190 ✓
Injected Thru OPEN HOLE ✓	Test Witnessed by State Rep. YES ✓			Tubing Pressure During Test -0- ✓	Well Status During Pressure Test SHUT-IN +40

chart shows increase in pressure

2. Monitoring Tubing-Casing Annulus Pressure

Procedure must be approved prior to initiation and only after satisfactorily passing an initial pressure test.

Date of Pressure Test	Test Pressure	Date Pressure Test Approved	Monitoring to Start (Month, Year)
-----------------------	---------------	-----------------------------	-----------------------------------

3. Alternate Test Approved by Director

(see Rule 327) Attach procedures and logs with report. Procedures subject to review by EPA.

RECEIVED

PART II

(Choose one of the following) Attach records, charts, logs where appropriate.

1. Cementing Records

(valid only for injection wells in existence prior to July 1, 1984)

JUN 31 1992

COLO. OIL & GAS CONS. COMM.

Casing Size	Hole Size	Depth Set	No. Sks. Cement	Calculated Cement Tops
Surface Casing				
Production Csg.				
Stage Tool				

X 2. Tracer Survey-----Test Date 02-20-92 -

3. CBL or Equivalent--Test Date _____

4. Temperature Survey-Test Date _____

5. Alt. Test Approved by Director

(see Rule 327) Attach procedures and logs with report. Procedures subject to review by EPA.

JR

I hereby certify that the statements herein made are true and correct.

Signed Sarah CrandellTitle OFFICE ASSIST.DATE 07-28-92

For State Use

Approved by [Signature]Title O & G Cons. Comm.Date AUG 25 1992

Conditions of Approval, if any:

SR. PETROLEUM ENGINEER

B BAKER PACKERS
6023 NAVIGATION BOULEVARD
P.O. BOX 3048 • HOUSTON, TEXAS 77001
TELEPHONE (713) 923-9351 • TELEX 78-2833
A DIVISION OF BAKER OIL TOOLS GROUP, BAKER INTERNATIONAL CORPORATION