

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

00240293

RECEIVED

FEB 4 1985

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.5. LEASE DESIGNATION (SEE INSTRUCTIONS)
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Rangely Weber Sand Unit

8. FARM OR LEASE NAME

W. H. COLTHARP B

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Rangely 72370

11. SEC., T., R., M. OR BLK. AND
SURVEY OR AREA

Sec. 1

T1N, R102W, 6th P.M.

12. COUNTY

Rio Blanco

13. STATE

Colorado

1. OIL WELL ☐ GAS WELL ☐ OTHER Water Injector

2. NAME OF OPERATOR

CHEVRON U.S.A. Inc. 16700

3. ADDRESS OF OPERATOR

695 Chevron Road, Rangely, CO 81648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1078' FNL & 45' FWL Sec. 1 NW $\frac{1}{4}$ NW $\frac{1}{4}$

At proposed prod. zone

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5222

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Clean out & convert to Inj. ☒(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work

* Must be accompanied by a cement verification report.

This well was cleaned out and converted to water injection as follows:

1. Moved in rig and rigged up.
2. POOH with production string.
3. RIH with 7" casing scraper to 5815'.
4. RIH with bit and cleaned out to 6332'.
5. Treated open hole with 80 bbls 15% HCL and 2 bbls Checker-sol.
6. RIH with injection string.
7. Tested casing to 750 psi and tubing to 2000 psi.
8. Treated annulus with corrosion inhibitor solution.
9. Rigged down and moved off location.
10. Placed on injection 10-4-84.

19. I hereby certify that the foregoing is true and correct

SIGNED

Roy Chambers, Jr.

TITLE Unit Superintendent

DATE 1-28-85

(This space for Federal or State office use)

APPROVED BY

William R. Smith

TITLE

DIRECTOR

DATE

FEB 7 1985

CONDITIONS OF APPROVAL, IF ANY:

O & G Cons. Comm.

API 05-103-1019

