

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



RECEIVED
FEB 4 1985

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

5. LEASE DESIGNATION (SEE PAGE 1)
FEE
COLO. OIL & GAS CONS. COM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rangely Weber Sand Unit

8. FARM OR LEASE NAME

W. H. COLTHARP B

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Rangely 72370

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

Sec. 1
T1N, R102W, 6th P.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5222

12. COUNTY

Rio Blanco

13. STATE

Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS.

(Other) Clean out & convert to Inj.

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work _____

* Must be accompanied by a cement verification report.

This well was cleaned out and converted to water injection as follows:

1. Moved in rig and rigged up.
2. POOH with production string.
3. RIH with 7" casing scraper to 5815'.
4. RIH with bit and cleaned out to 6332'.
5. Treated open hole with 80 bbls 15% HCL and 2 bbls Checker-sol.
6. RIH with injection string.
7. Tested casing to 750 psi and tubing to 2000 psi.
8. Treated annulus with corrosion inhibitor solution.
9. Rigged down and moved off location.
10. Placed on injection 10-4-84.

REC
LAR
O&G

19. I hereby certify that the foregoing is true and correct

SIGNED

Roy Chambers, Jr.

TITLE Unit Superintendent

DATE 1-28-85

(This space for Federal or State office use)

APPROVED BY

William Smith

TITLE DIRECTOR

DATE FEB 7 1985

CONDITIONS OF APPROVAL, IF ANY:

O & G Cons. Comm.

API 05-103-1019