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COLO. OIL & GAS CONS. COMM.

W. H. COLTHARP B1

RANGELY/REE

CRD4-1453

December 20, 1983

Master Job # CRJ3-1257

Job Contingency: BLIAB

Well Data:

TD: 6332'

KB: 5222'

7", 23 #/ft csg @ 5815'

Open hole: 5815'-6332' (shot on 08/05/52)

Tubing Detail: (06/25/82)

KBTH	12.50
BWH	0.50
181 jts 2-7/8" tbg	5745.29
Drain	0.50
N-80 pup	6.00
Check	0.50
Crossover	0.75
Pump #1	10.60
Pump #2	13.20
Protector	5.30
Motor	17.50
Landed @ 5812.64	

Well History: (Cumulative Production, Oct. 1983 - 743,359 BO and 430,227 BW)

12/08/49 Hydrafrac - pressure to 4,000 psi with no breakdown.

11/26/50 Selective Oil Squeeze w/ 860 bbls crude @ 5.0 BPM and 2250 psi.

06/23/51 Open Hole Oil Squeeze w/ 612 bbls crude @ 7.7 BPM and 1000 psi

08/05/52 Shot w/ 648 qts SNG from 5865'-6280'. CO to 6078'.

12/22/52 Open Hole Oil Squeeze w/ 490 bbls crude @ 8.2 BPM and 700 psi.

04/03/54 Sand Oil Hydrafrac w/ 12,000 # sand and 16,000 gal fuel oil @ 10.8 bpm and 575 psi. CO to 6290'.

08/16/55 Sand Oil Hydrafrac w/ 50,000 # sand, 2,500 # Adomite and 585 bbls Vis-O-Frac @ 25.4 BPM and 1050 psi.

11/13/56 Sand Oil Hydrafrac w/ 50,000 # sand and 1,750 # Tem-Plug.

02/05/80 Fractured w/ 18,000 # 100 mesh, 81,000 # 20/40 sand, 40,500 # 10/20 sand.
Avg. Pressure: 4000 psi and Avg. Rate: 37 BPM

12/07/83 Current Production: 18 BOPD, 166 BWPD

NOTE: BASED X-Y CAL, THIS WELL WILL NOT GET A LINER.

YAP

RECEIVED

W.H. COLTHARP B-1
RANGELY/REE
CRD4-1453
January 10, 1984

MAR 19 1984

COLO. OIL & GAS CONS. COMM.

MASTER JOB # CRJ3-1259
Job Category: 3L1A8

Procedure:

1. Install Injection Line.
2. MI & RU.
3. POOH w/tbg and pumping unit (D-13 SP).
4. RIH w/6-1/8" bit and 7" csg scraper. Clean out to csg shoe @ +5815'. POOH.
5. RIH w/7" pkr and RBP. Test csg to 750 psi. Locate and repair csg leaks if necessary.
6. RIH w/6-1/8" bit, DC's, DP and tbg. Clean out and stabilize open hole to +6,332' (TD). POOH.
7. Mix 2 drums of Checker-Sol with 60 bbls of 15% HCl containing corrosion inhibitor and iron sequestering agent.
8. RIH w/workstring open ended to +6,250'. Perform a wash of the well bore by U-tubing 20 bbls of the acid-surfactant mixture 4 times. Use source water as the displacing fluid.
9. Flush the spent acid from the well bore with source water down the backside.
10. Repeat steps #8 and #9 with the workstring @ +6,090' and again @ +5,930'.
11. Clean out the openhole to +6,332' (TD). POOH.
12. RIH w/fiberglass tailpipe, 7" Lok-set retrievable packer, and Model "FL" on-off tool on the workstring. Set pkr @ +5,790' and land tailpipe @ 6,310'. Disconnect workstring using on-off tool. POOH and lay down workstring. RIH w/2-7/8" plastic lined tubing and connect onto pkr assembly using on-off tool. See attached.
13. Place well on injection @ 1000 BPD and notify Jim King of job completion.
14. Run an injection profile survey 3 weeks after inspection begins. Send copy to D. L. Walton.



COMPANY	Chevron USA		
WELL NAME & NUMBER	W. H. Coltharp B-1		
FIELD	Rangely		
COUNTY	Rio Blanco		
STATE	Colorado		
DATE	January 5, 1984	NEW	W.O.

CASING	LINER	UPPER TUBING	LOWER TUBING
SIZE 7"		2 7/8"	2 7/8"
WEIGHT 23#		Plastic Coated	Fiber-glas
GRADE	RECEIVED		
THREAD	MAR 19 1984		
DEPTH	COLO. OIL & GAS CONS. COMM.		

[illegible]

PREPARED FOR			Mr. Doug Walton		
PREPARED BY		R. V. Skelton	OFFICE		Denver
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