

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy



00240279

FOR OFFICE USE

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR CHEVRON U.S.A. PRODUCTION CO.		PHONE (303) 675-3700						
ADDRESS 100 Chevron Rd., Rangely, CO 81648								
2. DRILLING CONTRACTOR N/A		PHONE N/A						
3. LOCATION OF WELL (Footages from section lines) At surface 1078' FNL & 45' FWL At top prod. interval reported below as above At total depth as above		4. ELEVATIONS KB 5222' GR 5211'						
5. TYPE OF WELL <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> COALBED <input type="checkbox"/> METHANE <input type="checkbox"/> DRY <input checked="" type="checkbox"/> INJECTION <input type="checkbox"/> OTHER		6. TYPE OF COMPLETION <input type="checkbox"/> COMMINGLED <input type="checkbox"/> NEW WELL <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> RECOMPLETION STARTED (DATE)						
7. FEDERAL/INDIAN OR STATE LEASE NO. Fee		8. IF INDIAN, ALLOTTEE OR TRIBE NAME						
9. WELL NAME AND NUMBER W. H. Coltharp B-1		10. FIELD OR WILDCAT Rangely Weber Sand Unit						
11. QTR. QTR. SEC. T. R. AND MERIDIAN NW 1/4 NW 1/4 Sec 1, T1N, R102W, 6th PM								
12. PERMIT NO. N/A		13. API NO. 05-103-01019	14. SPUD DATE 4-21-48					
15. DATE TD REACHED 6-16-48		16. DATE COMPL. <input type="checkbox"/> D&A <input checked="" type="checkbox"/> READY TO PROD 7-7-48	17. COUNTY Rio Blanco					
18. STATE CO.								
19. TOTAL DEPTH MD 6322' TVD 6322'		20. PLUG BACK TOTAL DEPTH MD N/A TVD N/A						
21. DEPTH BRIDGE PLUG SET MD N/A TVD N/A								
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) No Logs this Workover		23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit Analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit Report)						
24. CASING & LINER RECORD (Report all strings set in well)								
SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT (Specify calc. or CBL)
13 3/4"	36 & 48		Surface	537'	N/A	310 Reg.	N/A	N/A
7"	20 & 23	9"	Surface	5815'	N/A	1000 Reg.	N/A	3000' Temp Survey
25. TUBING RECORD - Please Specify # of Strings								
SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
2 7/8"	5641' 6.257	5641'						
26. PRODUCING INTERVALS								
FORMATION		TOP	BOTTOM	GROSS PERFORATED INTERVAL		SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) Weber		5819'	6322' TD	Open Hole		6 1/8"		Open Hole
B)								
C)								
D)								
27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMINGLED PRODUCTION (RULE 332)								
28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.								
DEPTH INTERVAL		AMOUNT AND TYPE OF MATERIAL						
		RECEIVED						
		FEB 14 1992						
29. PRODUCTION - INTERVAL A								
DATE FIRST PRODUCED 7-7-48	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION
				Converted to Injection 10-4-84				
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS
			→	Injecting				
PRODUCTION - INTERVAL B								
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS
			→					

COMPLETE AND SIGN BACK PAGE

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKESIZE	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKESIZE	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8½" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH
Weber	5819'	6322' TD	Oil, Gas & Water Bearing Sands	Niobrara	2121'
				Frontier	2998'
				Mowry	3270'
				Dakota	3367'
				Morrison	3446'
				Curtis	4025'
				Entrada	4140'
				Carmel	4361'
				Navajo	4393'
				Chinle	4956'
				Shinarump	5096'
				Moenkopi	5173'
				Weber	5819'

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

34. CIRCLE ENCLOSED ATTACHMENTS:

1. MECHANICAL LOGS (1 full set req'd)

2. GEOLOGIC REPORT

3. WELLBORE SKETCH
(See #27)

4. DST REPORT

5. DIRECTIONAL SURVEY

6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

7. CORE ANALYSIS

8. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. D. Howard

PRINT

J. D. Howard

TITLE

Drilling Technologist

DATE

02-11-92