

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/17/2024

Submitted Date:

12/17/2024

Document Number:

715800421

FIELD INSPECTION FORM

Loc ID 319537 Inspector Name: Revas, Robbie On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10633
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC
Address: 555 17TH STREET SUITE 3700
City: DENVER State: CO Zip: 80202

Findings:

30 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		Inspections@civiresources.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
436667	WELL	PR	12/19/2014	OW	123-39214	Mumby State 4D-36H P266	PR
436668	WELL	PR	10/01/2019	OW	123-39215	Mumby State 4H-36H P266	PR
436669	WELL	PR	12/19/2014	OW	123-39216	Mumby State 4E-36H P266	PR
436670	WELL	PR	12/19/2014	OW	123-39217	Mumby State 4F-36H P266	PR
436671	WELL	PR	10/01/2019	OW	123-39218	Mumby State 4G-36H P266	PR
436672	WELL	PR	12/19/2014	OW	123-39219	Mumby State 4C-36H P266	PR
436673	WELL	PR	12/19/2014	OW	123-39220	Mumby State 4B-36H P266	PR
436677	WELL	PR	04/01/2019	OW	123-39222	Mumby State 4A-36H P266	PR
451371	TANK BATTERY	AC	07/12/2017		-	Mumby State battery	AC

General Comment:

[This is a Wellsite & tank battery Audit/Inspection.](#)

Location

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Hog fence		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog fence		
Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		
Comment:	Hog fence		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog fence shares with Ignitor/combustor		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Emission Control Device	# 6		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 15		

Comment:			
Corrective Action:			Date:
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 20		
Comment:	Automation, electric panels & solar panel & storage		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Card indicates current calibration.		
Corrective Action:			Date:
Type: Bradenhead	# 8		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 6		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 9		
Comment:			
Corrective Action:			Date:
Type: Prime Mover	# 2		
Comment:	Hydraulic lift system		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	4	OTHER	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	250 bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Shares containment with condensate tanks			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	6	500 BBLs	STEEL AST		40.090290,-104.717530

Comment:		
Corrective Action:		Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Wells Served By Facilities Above

AirsID

API Number
123-39219
123-39215
123-39216
123-39217
123-39218
123-39222
123-39220
123-39214

API Number	AirsID
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Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 436667 Type: WELL API Number: 123-39214 Status: PR Insp. Status: PR

Producing Well

Comment: PR
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 05/11/2024 Annual Brhd Completed? Yes
 Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
 End Surf Csg Pressure: 0
 Comment: Plumbed to surface.
 Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 436668 Type: WELL API Number: 123-39215 Status: PR Insp. Status: PR

Producing Well

Comment: PR
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 05/11/2024 Annual Brhd Completed? Yes
 Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
 End Surf Csg Pressure: 0
 Comment: Plumbed to surface.
 Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 436669 Type: WELL API Number: 123-39216 Status: PR Insp. Status: PR

Producing Well

Comment: PR
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 05/11/2024 Annual Brhd Completed? Yes
 Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
 End Surf Csg Pressure: 0
 Comment: Plumbed to surface.
 Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 436670 Type: WELL API Number: 123-39217 Status: PR Insp. Status: PR

Producing Well

Comment: PR
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 05/11/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
End Surf Csg Pressure: 0

Comment: Plumbed to surface.

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 436671 Type: WELL API Number: 123-39218 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: _____

Date: _____

BradenHead

Date of Last Brhd Test: 05/11/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
End Surf Csg Pressure: 0

Comment: Plumbed to surface.

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 436672 Type: WELL API Number: 123-39219 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: _____

Date: _____

BradenHead

Date of Last Brhd Test: 05/11/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
End Surf Csg Pressure: 0

Comment: Plumbed to surface.

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 436673 Type: WELL API Number: 123-39220 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: _____

Date: _____

BradenHead

Date of Last Brhd Test: 05/11/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: Plumbed to surface.

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 436677 Type: WELL API Number: 123-39222 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: _____

Date: _____

BradenHead

Date of Last Brhd Test: 05/11/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: Plumbed to surface.

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 451371 Type: TANK API Number: - Status: AC Insp. Status: AC

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>Routine Audit/Inspection Any corrective actions from previous Inspections that have not been addressed are still applicable Weather: Cloudy Temperature: 52* Location: Dry.</p>	revasr	12/17/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715800422	Location photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6829536