

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/17/2024

Submitted Date:

12/17/2024

Document Number:

715800421**FIELD INSPECTION FORM**Loc ID 319537 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 10633Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLCAddress: 555 17TH STREET SUITE 3700City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:30 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		Inspections@civiresources.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
436667	WELL	PR	12/19/2014	OW	123-39214	Mumby State 4D-36H P266	PR
436668	WELL	PR	10/01/2019	OW	123-39215	Mumby State 4H-36H P266	PR
436669	WELL	PR	12/19/2014	OW	123-39216	Mumby State 4E-36H P266	PR
436670	WELL	PR	12/19/2014	OW	123-39217	Mumby State 4F-36H P266	PR
436671	WELL	PR	10/01/2019	OW	123-39218	Mumby State 4G-36H P266	PR
436672	WELL	PR	12/19/2014	OW	123-39219	Mumby State 4C-36H P266	PR
436673	WELL	PR	12/19/2014	OW	123-39220	Mumby State 4B-36H P266	PR
436677	WELL	PR	04/01/2019	OW	123-39222	Mumby State 4A-36H P266	PR
451371	TANK BATTERY	AC	07/12/2017		-	Mumby State battery	AC

General Comment:[This is a Wellsite & tank battery Audit/Inspection.](#)

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Hog fence		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog fence		
Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		
Comment:	Hog fence		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog fence shares with Ignitor/combustor		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Emission Control Device	# 6		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 15		

Comment:			
Corrective Action:			Date:
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 20		
Comment: Automation, electric panels & solar panel & storage			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment: Card indicates current calibration.			
Corrective Action:			Date:
Type: Bradenhead	# 8		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 6		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 9		
Comment:			
Corrective Action:			Date:
Type: Prime Mover	# 2		
Comment: Hydraulic lift system			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	4	OTHER	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity) 250 bbl		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: Shares containment with condensate tanks					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	6	500 BBLs	STEEL AST		40.090290,-104.717530

Comment:						
Corrective Action:					Date:	

Paint

Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate		
Comment:						
Corrective Action:					Date:	

Wells Served By Facilities Above

API Number
123-39219
123-39215
123-39216
123-39217
123-39218
123-39222
123-39220
123-39214

AirsID

API Number	AirsID
------------	--------

Venting:

Yes/No	NO				
Comment:					
Corrective Action:				Date:	

Flaring:

Type					
Comment:					
Corrective Action:				Date:	

Inspected Facilities			
Facility ID: 436667	Type: WELL	API Number: 123-39214	Status: PR Insp. Status: PR
Producing Well			
Comment: PR			
Corrective Action:		Date:	
BradenHead			
Date of Last Brhd Test: 05/11/2024		Annual Brhd Completed? Yes	
Last Brhd Test Results		Initial Surf Csg Pressure: 0 Fluid Type:	
End Surf Csg Pressure: 0			
Comment: Plumbed to surface.			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 436668	Type: WELL	API Number: 123-39215	Status: PR Insp. Status: PR
Producing Well			
Comment: PR			
Corrective Action:		Date:	
BradenHead			
Date of Last Brhd Test: 05/11/2024		Annual Brhd Completed? Yes	
Last Brhd Test Results		Initial Surf Csg Pressure: 0 Fluid Type:	
End Surf Csg Pressure: 0			
Comment: Plumbed to surface.			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 436669	Type: WELL	API Number: 123-39216	Status: PR Insp. Status: PR
Producing Well			
Comment: PR			
Corrective Action:		Date:	
BradenHead			
Date of Last Brhd Test: 05/11/2024		Annual Brhd Completed? Yes	
Last Brhd Test Results		Initial Surf Csg Pressure: 0 Fluid Type:	
End Surf Csg Pressure: 0			
Comment: Plumbed to surface.			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 436670	Type: WELL	API Number: 123-39217	Status: PR Insp. Status: PR
Producing Well			
Comment: PR			
Corrective Action:		Date:	

BradenHead	
Date of Last Brhd Test: 05/11/2024	Annual Brhd Completed? Yes
Last Brhd Test Results	Initial Surf Csg Pressure: 0 Fluid Type: _____
	End Surf Csg Pressure: 0
Comment:	Plumbed to surface.
Corrective Action:	Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 436671	Type: WELL	API Number: 123-39218	Status: PR	Insp. Status: PR
---------------------	------------	-----------------------	------------	------------------

Producing Well	
Comment:	PR
Corrective Action:	Date: _____

BradenHead	
Date of Last Brhd Test: 05/11/2024	Annual Brhd Completed? Yes
Last Brhd Test Results	Initial Surf Csg Pressure: 0 Fluid Type: _____
	End Surf Csg Pressure: 0
Comment:	Plumbed to surface.
Corrective Action:	Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 436672	Type: WELL	API Number: 123-39219	Status: PR	Insp. Status: PR
---------------------	------------	-----------------------	------------	------------------

Producing Well	
Comment:	PR
Corrective Action:	Date: _____

BradenHead	
Date of Last Brhd Test: 05/11/2024	Annual Brhd Completed? Yes
Last Brhd Test Results	Initial Surf Csg Pressure: 0 Fluid Type: _____
	End Surf Csg Pressure: 0
Comment:	Plumbed to surface.
Corrective Action:	Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 436673	Type: WELL	API Number: 123-39220	Status: PR	Insp. Status: PR
---------------------	------------	-----------------------	------------	------------------

Producing Well	
Comment:	PR
Corrective Action:	Date: _____

BradenHead			
Date of Last Brhd Test: 05/11/2024		Annual Brhd Completed? Yes	
Last Brhd Test Results		Initial Surf Csg Pressure: 0	Fluid Type:
		End Surf Csg Pressure: 0	
Comment: Plumbed to surface.			
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 436677	Type: WELL	API Number: 123-39222	Status: PR	Insp. Status: PR
---------------------	------------	-----------------------	------------	------------------

Producing Well			
Comment: PR			
Corrective Action:		Date:	

BradenHead			
Date of Last Brhd Test: 05/11/2024		Annual Brhd Completed? Yes	
Last Brhd Test Results		Initial Surf Csg Pressure: 0	Fluid Type:
		End Surf Csg Pressure: 0	
Comment: Plumbed to surface.			
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 451371	Type: TANK	API Number: -	Status: AC	Insp. Status: AC
---------------------	------------	---------------	------------	------------------

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Routine Audit/Inspection Any corrective actions from previous Inspections that have not been addressed are still applicable Weather: Cloudy Temperature: 52* Location: Dry.	revasr	12/17/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715800422	Location photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6829536