

COLORADO OIL AND GAS CONSERVATION COMMISSION - UIC FIELD REPORT



FAC# 200 API# 103 05451 0 INSPECTOR L. Robbins DATE 7/10/89

WELL NAME WHITE G E 2 TYPE E SITE INSPECTION X

FIELD 72370 RANGELY STATUS SI WITNESS MIT

OPER 16700 CHEVRON U S A INC

LOCATION NENE 2 1.0N 102.0W 6



00065182

MAX PERMITTED PRESS 2000 PSI DATE LAST INSPECTION 07/12/88 OUTCOME A

LAST REPORTED PRESS PSI 04/89 DATE LAST MIT 11/19/87

WELL RESTRICTIONS

REMEDIAL ACTION TBG LK 8/85, SI 1/86, REPAIRED AND TESTED 10/19/87

COMPLETION TYPE TP

TUBING PRESSURE

ZONE WEBR

MIT INJECTING PSI

P E R F S

MIT NOT INJECTING SI PSI

TOP 5780
BOT 6396

TUBING-CASING ANNULUS PSI

BRAIDENHEAD PSI

MECHANICAL INTEGRITY TEST

0 MIN. PSI

5 MIN. PSI

10 MIN. PSI

15 MIN. PSI

MIT
PACKER
DEPTH

PRESS CHANGE PSI

CHART USED - YES NO

ACCEPTABLE X NOT ACCEPTABLE

REMARKS: Flowline disconnected

CASING
SIZE 7 /
DEPTH 5780

SIZE /
DEPTH

SIZE /
DEPTH

SIZE /
DEPTH

PACKER 5730

LINER
TOP
SIZE /
DEPTH

PBTVD
TVD