


STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources

MECHANICAL INTEGRITY REPORT



Facility Number 200	API Number 051035451	Well Name and Number G.E. White 2
Field (72370) Rangely Weber Sand Unit	Location (1/4, Sec., Twp., Rng.) SE, NE, Sec 2, 1N, 102W	
Operator Chevron USA Inc. 16700	 00065185	
Operator Address 100 Chevron Road	City Rangely	State Colorado
Operator's Representative at Test	Area Code (303)	Phone Number 675-3700
	Zip Code 81648	

1. If both Part I and Part II are not completed, the mechanical integrity test cannot be approved and will be returned to the operator.
2. Notice must be given to the Commission prior to performing any required pressure test.
3. A pressure chart must accompany this report, if the pressure test was not witnessed by a state representative.
4. Facility numbers and API numbers are available at the Commission upon request.

PART I (choose one of the following options)

- ☐ **1. Pressure test** - (Pressure tests should be a minimum of 15 minutes, at 300 psi or minimum injection pressure whichever is greater. A minimum 300 psi differential pressure must be maintained between tubing and tubing/casing annulus pressures.)

A. Well Data at Time of Test

Tubing Size 2 7/8"	Tubing Depth 6352	Top Packer Depth 5720	Multiple Packers <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Bridge Plug Depth —	Injection Zone(s), name Weber	Injection Interval (gross) 5730 to 6352	
Injected Thru <input type="checkbox"/> Perforations <input checked="" type="checkbox"/> Open Hole	Test Witnessed by State Rep. <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

B. Test Data

Test Date 10-19-87	Date of Last Approved Mechanical Integrity Test 11-84		
Starting Test Pressure 800	Final Test Pressure 800	Pressure Loss or Gain During Test - 0 -	
Tubing Pressure During Test 1700		Well Status During Pressure Test <input type="checkbox"/> Injecting <input checked="" type="checkbox"/> Shut-in <input type="checkbox"/> Open	

- ☐ **2. Monitoring Tubing - Casing Annulus Pressure** Procedure must be approved prior to initiation and only after satisfactorily passing an initial pressure test.

Date of Pressure Test	Test Pressure	Date Pressure Test Approved	Monitoring to Start (Month, Year)
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- ☐ **3. Alternate Test Approved by Director** (see Rule 327) Attach procedures and logs with report. Procedures subject to review by EPA.

PART II (Choose one of the following) Attach records, charts, logs where appropriate.

- ☐ **1. Cementing Records** - (valid only for injection wells in existence prior to July 1, 1986)

	Casing Size	Hole Size	Depth Set	No. Sks Cement	Calculated Cement Tops
Surface Casing					
Production Casing					
Stage Tool					

- ☐ **2. Tracer Survey** Test Date **8-9-82**
- ☐ **3. CBL or equivalent** Test Date
- ☐ **4. Temperature Survey** Test Date
- ☐ **5. Alternate Test Approved by Director** (see Rule 327) Attach procedures and logs with report. Procedures subject to review by EPA.

I hereby certify that the statements herein made are true and correct.

Signed Navis S Roberts Title Office Assistant Date 11-9-87

For State Use:

Approved by CD DiMant
Conditions of approval, if any:

SR. PETROLEUM ENGINEER
O & G Cons. Comm

NOV 16 '87