

COLORADO OIL AND GAS CONSERVATION COMMISSION

UIC Field Report

Date: July 30, 1986



00065189

☒ Site Inspection

☐ Witness Mechanical Integrity Test

Well Name: G.E. White 2

Field: Rangely

Location: NENE Sec 2 Twp 1N Rng 102W

Operator: Chevron

Last Reported injection press. SI

Max. press. allowed. 1675 psi

Well Type: ☒ Tubing-packer June 86

Zone: Weber

☐ Casing Disposal

☐ Dual Completion

Status at time of inspection:

☐ Injecting _____ psi

☒ Not Injecting 1180 psi

Tubing-Casing Annulus Pressure 1160 psi

Braidhead Pressure _____ psi

Mechanical Integrity Test _____ 0 min.

_____ 5 min.

_____ 10 min.

_____ 15 min.

Pressure change during test _____ psi

Chart used ☒ Yes ☐ No

Remarks: passed site inspection
J Rolbin & Ed D.

Wellbore Diagram

