

COLORADO OIL AND GAS CONSERVATION COMMISSION

UIC Field Report

Date: Week of May 6, 1985

00065190

☒ Site Inspection☐ Witness Mechanical Integrity TestWell Name: G. E. White #2Field: RangelyLocation: NENE Sec 2 Twp 1N Rng 102WOperator: Chevron

Last Reported injection press. _____

Max. press. allowed. 1675 psiWell Type: ☒ Tubing-packerZone: Weber☐ Casing Disposal☐ Dual Completion

Status at time of inspection:

☒ Injecting 1420 psi☐ Not Injecting _____ psiTubing-Casing Annulus Pressure 440 psi

Braidenhead Pressure _____ psi

Mechanical Integrity Test _____ 0 min.

_____ 5 min.

_____ 10 min.

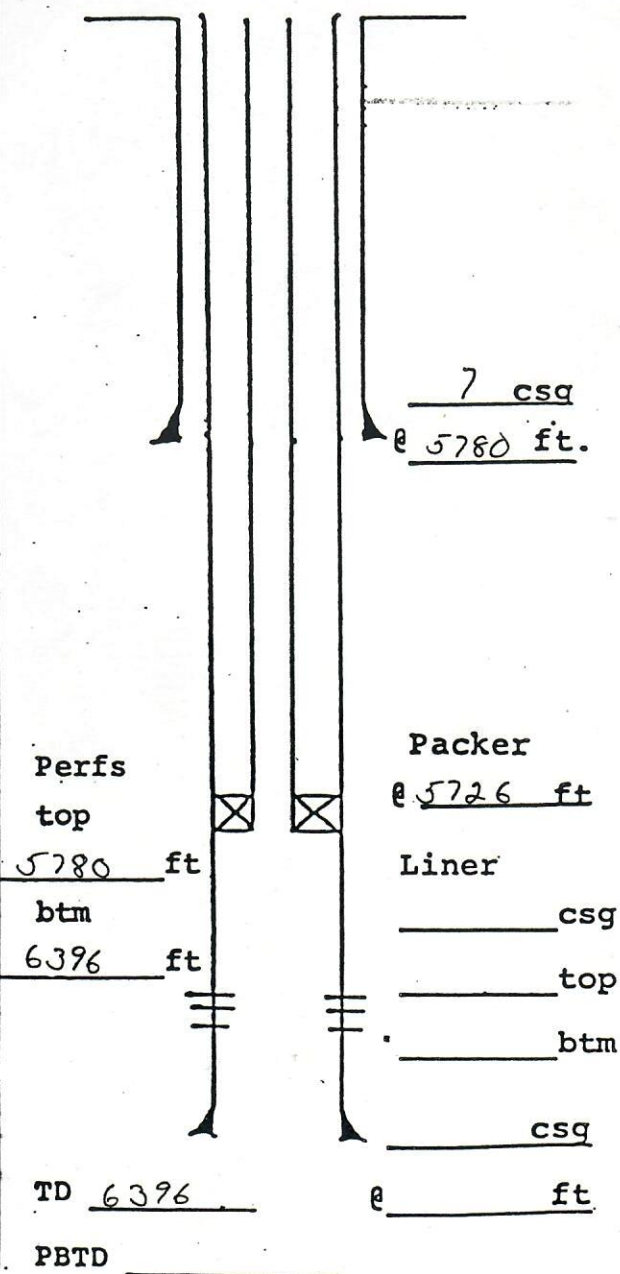
_____ 15 min.

Pressure change during test _____ psi

Chart used ☐ Yes ☐ No

Remarks: _____

Wellbore Diagram



COLORADO OIL AND GAS CONSERVATION COMMISSION
Room 721, State Centennial Building
1313 Sherman Street
Denver, Colorado 80203

WELL SITE INSPECTION

Date: Week of August 27, 1984

Field: Rangely

Operator: Chevron U.S.A., Inc.

Well Name: G.E. White #2

Location: NE NE Sec 2 Twp 2 N Rng 102 W

Injection

Zone: Weber

Well Type: ☒ Tubing-packer
☐ Casing Disposal
☐ Dual completion

Status at time of inspection:

☒ Injecting
☐ Not Injecting

Remarks: _____

Injection Pressure 1275 psi

Tubing-Casing Annulus Pressure 675 psi

If Annulus pressure released, time it took
to bleed down _____

Remarks: active

