



COLORADO OIL AND GAS CONSERVATION COMMISSION - UIC FIELD REPORT

FAC# 200 API# 103 05451 0 INSPECTOR Larry Robbins DATE AUG 18 87

WELL NAME WHITE G E 2 TYPE E SITE INSPECTION X

FIELD 72370 RANGELY WITNESS MIT _____

OPER 16700 CHEVRON U S A INC

LOCATION NENE 2 1.0N 102.0W 6



MAX PERMITTED PRESS 2000 PSI DATE LAST INSPECTION 07/30/86 OUTCOME N
LAST REPORTED PRESS PSI 00/00 DATE LAST MIT 04/05/84
WELL RESTRICTIONS WELL SI 1/86
REMEDIAL ACTION TBG LK 8/85, SI 1/86
COMPLETION TYPE TP

TUBING PRESSURE	ZONE	WEBR	PERFS
MIT _____ INJECTING <u>—</u> PSI	TOP	5780	
MIT _____ NOT INJECTING <u>SI</u> PSI	BOT	6396	
TUBING-CASING ANNULUS <u>—</u> PSI			
BRAIDENHEAD <u>—</u> PSI			

MECHANICAL INTEGRITY TEST

0 MIN. _____ PSI				CASING SIZE 7 /	DEPTH 5780
5 MIN. _____ PSI	MIT			SIZE /	DEPTH /
10 MIN. _____ PSI	PACKER			SIZE /	DEPTH /
15 MIN. _____ PSI	DEPTH _____			SIZE /	DEPTH /
PRESS CHANGE _____ PSI				SIZE /	DEPTH /
CHART USED - YES _____ NO _____					

ACCEPTABLE X NOT ACCEPTABLE _____

REMARKS: _____

	X	X	PACKER	5730
			LINER	
			TOP	
			SIZE	/
			DEPTH	
			PBTVD	
			TVD	