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Petroleum Management Co.

P.O. Box 976
Liberal, Kansas 67905-0976
(316) 624-8388

November 10, 1992

RECEIVED
NOV 18 1992
COLO. OIL & GAS CONS. COMM.

Mr. Larry Robbins
Colorado Oil and Gas Commission
1580 Logan St., Suite 380
Denver, CO 80203

Re: Midwestern Exploration Co.
Mayberry Lease, Baca Co., Colo.

Dear Mr. Robbins:

As you are aware our MIT on the #2 SWD on the above captioned lease did not pass on November 4, 1992. On November 5, we pressured the casing to 350# and were able to pump into it at $\frac{1}{2}$ BPM at 300#. It broke down to 1 BPM at 100#. We pumped a total of 3 barrels.

At that time we shut the lease in as the #3 SWD is not able to handle the amount of produced water.

We have ordered the tools required to run $5\frac{1}{2}$ " casing inside the $8\frac{5}{8}$ " and set it with a packer on bottom at 875'±. We plan to then cement the $5\frac{1}{2}$ " casing to surface.

We will then run our $2\frac{7}{8}$ " tubing with packer and set it at the bottom of the $5\frac{1}{2}$ " and run another MIT on the annulus. We should be able to begin operations around November 16, 1992.

I will keep you informed.

Also, the well bore data on the #3 SWD is as follows: $9\frac{5}{8}$ " casing set at 1406', PBSD 1393', perforations 1376-86' (4s/ft), $2\frac{7}{8}$ " tubing with packer set at 1318'.

I have enclosed a copy of the temperature log ran on October 16, 1992. Please let me know if you have any questions or comments.

Sincerely,

Harold K. Frauli

HKF/af
Enclosure

cc: file
Dale Lollar, Midwestern Exploration Co.