

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/04/2024

Submitted Date:

12/10/2024

Document Number:

718000010**FIELD INSPECTION FORM**Loc ID 435930 Inspector Name: ALLISON, RICK On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1099 18TH STREET SUITE 1500City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Inspections		rbucogccinspectionreports@c hevron.onmicrosoft.com	All Chevron Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
484471	SPILL OR RELEASE	CL	05/15/2023		-	Seneca E 15-72-1HN	EI

General Comment:

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒**Spills:**

Type

Area

Volume

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Compressor

1

Comment:

Corrective Action:

Date:

Type: Horizontal Heated Separator

20

Comment: 22 separators

Corrective Action:

Date:

Type: Ancillary equipment

2

Comment:

Corrective Action:

Date:

Type: Emission Control Device

18

Comment:

Corrective Action:

Date:

Type: LACT

3

Comment:

Corrective Action:

Date:

Type: Plunger Lift

5

Comment:

Corrective Action:

Date:

Type: Gas Meter Run

2

Comment:

Corrective Action:

Date:

Type: VRT

4

Comment:

Corrective Action:

Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	<50 BBLS	BV CONCRETE		,

Comment:		compressor drain sump and and sump near LAST building					
Corrective Action:						Date:	
<u>Paint</u>							
Condition							
Other (Content)							
Other (Capacity)							
Other (Type)							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Comment:							
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
PRODUCED WATER	2	<100 BBLS	BV CONCRETE		,		
Comment:							
Corrective Action:						Date:	
<u>Paint</u>							
Condition							
Other (Content)							
Other (Capacity)							
Other (Type)							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Comment:		shared with crude oil / produced water ASTs					
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
PRODUCED WATER	3	500 BBLS	STEEL AST		,		
Comment:							
Corrective Action:						Date:	
<u>Paint</u>							
Condition							
Other (Content)							
Other (Capacity)							
Other (Type)							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Comment:		shared with crude oil ASTs					
Corrective Action:						Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	19	500 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent		Adequate	
Comment:		lined containment			
Corrective Action:					Date:

Wells Served By Facilities Above

API Number
123-38865
123-38098
123-38867
123-38866
123-38097
123-38862
123-38864
123-33672
123-38863
123-38868
123-38096

AirsID

API Number	AirsID
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Venting:

Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	484471	Type:	SPILL OR	API Number:	-	Status:	CL	Insp. Status:	EI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Environmental**Spill/Remediation:**

Comment:	<p>ECMC Environmental Inspection of Remediation Projects 26967 (Seneca E 15-72-1HN P&A), 30834 (Eagle 14-62-1HN P&A) and Remediation Project 31028 (Reliance E 23-79HN Econode abandonment).</p> <p>The operator has submitted and received approval of a current workplan for investigation and remediation of a historical Release at the Seneca E 15-72-1HN well - Remediation Project 26967.</p> <p>The operator has submitted a Supplemental Form 27 with well decommissioning data for Project 30834. This Form 27 was denied for data verification/validation issues.</p> <p>The Operator submitted an Initial Form 27 for Project 31028 that proposed decommissioning of the entirety of the Reliance Econode production facilities. It appears that 9 of 11 wells are still producing to these production facilities and therefore unlikely all facilities will be abandoned. No Form 6 Notice of Intent to Abandon have been submitted for the 9 remaining producing wells.</p> <p>The original workplan proposed by the Operator neglected to recognize the need to investigate several ancillary pieces of equipment including but not limited to buried concrete vessels near a compressor skid and the LACT buildings and multiple process piping risers and buried process pipes within the AST containment, near the ECDs and between multiple separators on the location.</p> <p>For these reasons ECMC has denied the Supplemental Form 27s Document #s 403886396 and 403996064. In addition, the approval of the workplan submitted on Initial Form 27 Document #403484456 and Supplemental Form 27 Document #403743924 is considered revoked. The Operator shall submit a Supplemental Form 27 for Remediation Project 31028 that includes a site specific Site Investigation Plan for the equipment and facilities proposed to be removed from the location. Corrective Action Date is the due date for Supplemental Form 27.</p>	
Corrective Action:	<p>The Operator shall submit a Supplemental Form 27 for Remediation Project 31028 that includes a site specific Site Investigation Plan for the equipment and facilities proposed to be removed from the location. The Supplemental Form 27 shall also include an as-built or similar detailed facilities drawing that illustrates the equipment and process piping on location and identifies what exactly will be removed. This Form 27 is due within 30 days (by January 9, 2025).</p>	Date: 01/04/2025

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404022101	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6818728
718000017	Reliance Photos 12-4-2024	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6818723