

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/15/2024

Submitted Date:

12/10/2024

Document Number:

710100319**FIELD INSPECTION FORM**Loc ID _____ Inspector Name: _____ On-Site Inspection ☐
Anderson, Laurel 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 46290Name of Operator: KP KAUFFMAN COMPANY INCAddress: 1700 LINCOLN ST STE 4550City: DENVER State: CO Zip: 80203**Status Summary:**

- ☐
- THIS IS A FOLLOW UP INSPECTION
-
- ☐
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Graber, Nikki		nikki.graber@state.co.us	
Brown, Kari		kari.oakman@state.co.us	
Peterson, John	303-550-8872	jpeter@kpk.com	Director EHS & Compliance
Kauffman, KPK		cogcc@kpk.com	All Inspections
Watzman, Ross	(303) 825-4822	rwatzman@kpk.com	all inspections.
MacLaren, Joe		joe.maclaren@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241393	WELL	SI		OW	123-09182	MILTON H. NELSON 1	SI
241704	WELL	SI		GW	123-09493	MILTON H. NELSON UNIT B 1	SI
481725	SPILL OR RELEASE	CL			-	Milton Nelson	EI
486593	SPILL OR RELEASE	CL	06/18/2024		-	Milton Nelson 2	EI

General Comment:

This is a combined environmental inspection of Spill ID 486593, Spill ID 481725, Remediation Project No 23610, Milton H Nelson 1 wellhead (API 123-09182) and MILTON H. NELSON UNIT B #1 wellhead (API 123-09493). ECMC inspected the location on October 23rd and November 15th, 2024.

Any corrective actions from inspections that have not been addressed are still applicable. There were no operator or contract environmental personnel on location at the time of this field inspection. Photos attached to document site conditions.

Weeds are present throughout the area disturbed by remediation activities and at the wellheads.

Unused equipment/debris were observed at the wellheads.

Trash/E&P waste was observed adjacent to the open excavation and at the wellhead (torn liner sticking out of dirt).

Stressed vegetation was observed along the path of the flowline between the Milton H Nelson 1 wellhead and the open excavation (marked with locate flags).

Previously installed wattles have started to fall apart and degrade.

Mix of orange construction fencing and cattle panel around open excavation.

Excavation remains open. Water has been observed within the open excavation previously.

Quarterly reporting is required for Remediation Project #23610. Operator is past due on quarterly reporting. The last Supplemental Form 27 was received on September 3, 2024 (Doc #403900606).

This location was included in NOAV # 403513701 for violation of Rule 913.e.(3)

Location lies within the Bald Eagle Active Nest Site Half Mile and Bald Eagle Roost High Priority Habitats.

Location				
Overall Good: <input type="checkbox"/>				
Emergency Contact Number:				
Comment:				Date: _____
Corrective Action:				
Good Housekeeping:				
Type	UNUSED EQUIPMENT			
Comment:	Unused equipment stored on location (see general comments and photos for more details).			
Corrective Action:	Comply with Rule 606.a.			Date: 01/09/2025
Type	WEEDS			
Comment:	Weeds present (see general comments and photos for more details).			
Corrective Action:	Comply with Rules 606.c. and 1003.f.			Date: 12/17/2024
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment: _____				
<input type="checkbox"/> Multiple Spills and Releases?				
Equipment:				
Type: Flow Line		#		corrective date
Comment:	Vegetation along the marked flowline between the Milton H Nelson 1 wellhead and the open excavation is visibly stressed.			
Corrective Action:	Conduct pressure testing of flowlines and crude oil transfer lines per Rule 1104.h Notify Engineering Integrity Group 72 hours prior to pressure testing. Operator shall submit a Form 44 Flowline Report per the 1100 series Rules - Flowline does not appear on ECMC GIS.			Date: 02/07/2025
Venting:				
Yes/No				
Comment:				
Corrective Action:				Date:
Flaring:				
Type				
Comment:				
Corrective Action:				Date:

Inspected Facilities				
Facility ID: 241393	Type: WELL	API Number: 123-09182	Status: SI	Insp. Status: SI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID: 241704	Type: WELL	API Number: 123-09493	Status: SI	Insp. Status: SI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID: 481725	Type: SPILL OR	API Number: -	Status: CL	Insp. Status: EI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID: 486593	Type: SPILL OR	API Number: -	Status: CL	Insp. Status: EI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404021832	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6818441
710100320	2024_1023_Milton Nelson Photo Documentation	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6818438
710100321	2024_1115_Milton Nelson Photo Documentation	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6818439