

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/15/2024

Submitted Date:

12/10/2024

Document Number:

710100317

**FIELD INSPECTION FORM**

Loc ID 481526 Inspector Name: Anderson, Laurel On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_

**Operator Information:**

ECMC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1700 LINCOLN ST STE 4550

City: DENVER State: CO Zip: 80203

**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

14 Number of Comments

7 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Marette, Brandon		brandon.marette@state.co.us	Northeast Region Energy Liason
Brown, Kari		kari.oakman@state.co.us	
Watzman, Ross	(303) 825-4822	rwatzman@kpk.com	all inspections.
Peterson, John	303-550-8872	jpeterson@kpk.com	Director EHS & Compliance
Graber, Nikki		nikki.graber@state.co.us	
Kauffman, KPK		cogcc@kpk.com	All Inspections

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
240989	WELL	SI	05/01/2021	OW	123-08777	JILLSON 'A' 1	SI
478617	SPILL OR RELEASE	CL	07/19/2021		-	Jillson 'A' #1	EI
481526	LOCATION	AC			-	Jillison KPK Facility	EI
481527	SPILL OR RELEASE	CL	07/14/2022		-	Jilison 2A	EI

**General Comment:**

This is an environmental inspection to determine progress on Spill ID 481527/Remediation Project No 23092. Any corrective actions from previous inspections that have not been addressed are still applicable. There were no operator or contract environmental personnel on location at the time of this field inspection. Photos attached to document site conditions.

**Location**Overall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:	Tank battery signage not legible.		
Corrective Action:	Install sign to comply with Rule 605.e. and 605.g.	Date:	02/07/2025
Type	TANK LABELS/PLACARDS		
Comment:	Tank placards/labels are faded/peeling/not legible. Signage and/or labels not updated to reflect current operator. Foundation Energy signage present on 300 bbl steel crude oil AST.		
Corrective Action:	Install sign to comply with Rule 605.h. and 605.g.	Date:	02/07/2025

**Emergency Contact Number:**

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	WEEDS		
Comment:	Ongoing issue: Weeds completely overgrown throughout the location including within and outside of the excavation and through the excavation fencing.		
Corrective Action:	Comply with Rule 606. CA Due Date back dated to FIR Doc #714300134	Date:	10/01/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	OTHER		
Comment:	Ongoing issue: Fencing surrounding the excavation continues to deteriorate, sag and weeds have grown through the fencing, tearing the fencing in multiple places. Fencing does not fully encompass the excavation and requires maintenance.		
Corrective Action:	Operator shall immediately install, repair and maintain best management practices to protect the environment, public health, safety and welfare and the environment as required by Rule 913.b.(5)B.i and ECMC Guidance 913.b.(5)B i-v which requires fencing used be appropriate to site conditions, ie: nearby residences, depth of excavation, presence of ground or surface water, livestock, wind, etc.	Date:	12/10/2024

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		,
Comment:	Stained soil beneath loadout valve and bull plug on eastern 300 bbl steel crude oil AST.				
Corrective Action:	Conduct maintenance on equipment, cleanup stained material and review self inspection processes per Rule 1002.f.(2).D. Provide documentation of the cleanup to Area EPS.				
				Date:	12/15/2024

**Paint**

Condition

Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

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### Location Construction

Location ID: 481527 CDP: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

#### Form 2A COAs:

**Comment:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

#### Wildlife BMPs:

**Comment:** Spill is located within 1/4 mile of CPW mapped high priority habitat for bald eagle roost. Wildlife observed swimming within open excavation (see photos on page 5 of attached Photo Documentation). No wildlife protection equipment (e.g. netting) has been installed at the open excavation.

Corrective Action: Comply with Rule 902.b to install or repair wildlife protection equipment. The location will remain out of compliance until the corrective action has been resolved.

Date: 12/10/2024

**Comment:** \_\_\_\_\_

**Corrective Action:** \_\_\_\_\_

Date: \_\_\_\_\_

#### On Site Inspection (305):

##### Surface Owner Contact Information:

Name: \_\_\_\_\_

Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Cell Phone: \_\_\_\_\_

##### Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_

Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

##### LGD Contact Information:

Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Agreed to Attend: \_\_\_\_\_

##### Summary of Landowner Issues:

\_\_\_\_\_

##### Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

##### Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

Inspected Facilities									
Facility ID:	240989	Type:	WELL	API Number:	123-08777	Status:	SI	Insp. Status:	SI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	478617	Type:	SPILL OR	API Number:	-	Status:	CL	Insp. Status:	EI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	481526	Type:	LOCATION	API Number:	-	Status:	AC	Insp. Status:	EI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	481527	Type:	SPILL OR	API Number:	-	Status:	CL	Insp. Status:	EI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

**Environmental****Spills/Releases:**

Type of Spill: \_\_\_\_\_

Estimated Spill Volume: \_\_\_\_\_

Comment: [Spill ID 478617/Remediation Project No 18950Per Form 27s Doc #403773972: "Operator shall abandon the monitoring wells in accordance with DWR regulations within 90 days of the approval of this Form 27."Monitoring wells were required to be abandoned by November 10, 2024. At the time of this inspection monitoring wells remained on location around the Jillson 'A' #1 wellhead.ECMC granted no further action of Remediation Project #18950 on August 12, 2024.](#)

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Reportable: \_\_\_\_\_

GPS: Lat \_\_\_\_\_

Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_

Depth to Ground Water: \_\_\_\_\_

**Water Well Complaint:**

DWR Receipt Num: \_\_\_\_\_

Owner Name: \_\_\_\_\_

GPS : \_\_\_\_\_

Lat \_\_\_\_\_

Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Comment: \_\_\_\_\_

**Waste Management:**

Type Management Condition GPS (Lat) (Long)

Oily Soil

Piles

Inadequate

Comment: [Ongoing issue: Stockpile has been removed from location, however the liner under the stockpile is still on location, is torn in various spots, and has weeds growing through the liner.](#)

Corrective Action

Date:

**Spill/Remediation:**

Comment: [Remediation excavation is open. Water was observed within the excavation. Monitoring wells were observed outside the open excavation. Salt crust was visible on excavation sidewalls. Operator will comply with the implementation schedule and Conditions of Approval for all remaining remediation of soil impacts, reclamation and reporting established in the ECMC Remediation Project No. 23092.](#)

Corrective Action: [Operator is behind on quarterly reporting. A Supplemental Form 27 was due on September 30th, 2024.](#)

Date: 09/30/2024

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Attached Documents**You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404021572	INSPECTION SUBMITTED	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6818229">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6818229</a>
710100318	Photo Documentation	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6818228">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6818228</a>