

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/16/2024

Submitted Date:

12/16/2024

Document Number:

715500999

**FIELD INSPECTION FORM**

Loc ID 336007 Inspector Name: Burchett, Kirby On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 10456  
Name of Operator: CAERUS PICEANCE LLC  
Address: 1001 17TH STREET #1600  
City: DENVER State: CO Zip: 80202

**Findings:**

22 Number of Comments  
0 Number of Corrective Actions  
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

| Contact Name        | Phone          | Email                                 | Comment |
|---------------------|----------------|---------------------------------------|---------|
| Energy, QB          | (970) 285-2600 | ecmc.inspections@qb-energy.com        |         |
| Inspections, Caerus | (970) 285-2600 | COGCC.inspections@caerusoilandgas.com |         |
| Wilson, Justin      | (970) 878-3825 | jrwilson@blm.gov                      |         |

**Inspected Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num   | Facility Name          | Insp Status |
|-------------|------|--------|-------------|------------|-----------|------------------------|-------------|
| 299793      | WELL | PR     | 06/01/2013  | GW         | 103-11420 | FREEDOM UNIT 197-33B7  | PR          |
| 299794      | WELL | PR     | 06/01/2013  | GW         | 103-11421 | FREEDOM UNIT 197-33B8  | PR          |
| 299795      | WELL | PR     | 06/01/2013  | GW         | 103-11422 | FREEDOM UNIT 197-33B9  | PR          |
| 299796      | WELL | PR     | 06/01/2013  | GW         | 103-11423 | FREEDOM UNIT 197-33B10 | PR          |
| 299797      | WELL | PR     | 06/01/2013  | GW         | 103-11424 | FREEDOM UNIT 197-33B6  | PR          |
| 299798      | WELL | PR     | 10/01/2021  | GW         | 103-11425 | FREEDOM UNIT 197-33B5  | PR          |
| 299799      | WELL | PR     | 06/01/2013  | GW         | 103-11426 | FREEDOM UNIT 197-33B4  | PR          |
| 299800      | WELL | PR     | 07/01/2024  | GW         | 103-11427 | FREEDOM UNIT 197-33B2  | PR          |
| 299801      | WELL | PR     | 01/01/2017  | GW         | 103-11428 | FREEDOM UNIT 197-33B1  | PR          |
| 300296      | WELL | PR     | 06/01/2013  | GW         | 103-11433 | FREEDOM UNIT 197-33B3  | PR          |

**General Comment:**

ECMC Inspection Report Summary

On Monday, 12/16/2024, Inspector Kirby Burchett, conducted a follow up field inspection at Caerus Piceance – QB Operating on the Freedom unit 61S97W 33SWNE pad, Location #336007, in Rio Blanco County, Colorado.

This location is within or close proximity to a Parks & Wildlife (CPW) District, Wildlife Management Plan and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #715500867 on 10/28/24. Four FIRR's submitted by Operator addressing 2 Corrective Actions. All Corrective Actions have been resolved.

While there during normal operations no additional compliance issues were observed.

No follow up inspection is required.

**Location**

Overall Good:

| <b>Signs/Marker:</b> |                        |  |       |
|----------------------|------------------------|--|-------|
| Type                 | OTHER                  |  |       |
| Comment:             | Location entrance sign |  |       |
| Corrective Action:   |                        |  | Date: |
| Type                 | WELLHEAD               |  |       |
| Comment:             |                        |  |       |
| Corrective Action:   |                        |  | Date: |
| Type                 | CONTAINERS             |  |       |
| Comment:             |                        |  |       |
| Corrective Action:   |                        |  | Date: |

|                                  |              |  |             |
|----------------------------------|--------------|--|-------------|
| <b>Emergency Contact Number:</b> |              |  |             |
| Comment:                         | 970-285-2615 |  |             |
| Corrective Action:               |              |  | Date: _____ |

Overall Good:

| <b>Spills:</b> |      |        |  |
|----------------|------|--------|--|
| Type           | Area | Volume |  |
|                |      |        |  |

In Containment: No

Comment:

Multiple Spills and Releases?

| <b>Fencing/:</b>   |             |  |       |
|--------------------|-------------|--|-------|
| Type               | LOCATION    |  |       |
| Comment:           | Barbed wire |  |       |
| Corrective Action: |             |  | Date: |

| <b>Equipment:</b>         |                                 |  | corrective date |
|---------------------------|---------------------------------|--|-----------------|
| Type: Deadman # & Marked  | # 6                             |  |                 |
| Comment:                  |                                 |  |                 |
| Corrective Action:        |                                 |  | Date:           |
| Type: Ancillary equipment | # 3                             |  |                 |
| Comment:                  | Chemical tanks on containments  |  |                 |
| Corrective Action:        |                                 |  | Date:           |
| Type: Other               | # 1                             |  |                 |
| Comment:                  | Wellhead tree.<br>297-10B6 well |  |                 |
| Corrective Action:        |                                 |  | Date:           |
| Type: Bradenhead          | # 20                            |  |                 |
| Comment:                  | Surface and Intermediate casing |  |                 |
| Corrective Action:        |                                 |  | Date:           |
| Type: Gas Meter Run       | # 2                             |  |                 |

|  |     |  |       |
|--|-----|--|-------|
| Comment: Bulk and test inside separator building         |     |  |       |
| Corrective Action:                                       |     |  | Date: |
| Type: Plunger Lift                                       | # 9 |  |       |
| Comment: 9 of 10 wells                                   |     |  |       |
| Corrective Action:                                       |     |  | Date: |
| Type: Flow Line  | # 2 |  |       |
| Comment: Manifolds between wells and production facility |     |  |       |
| Corrective Action:                                       |     |  | Date: |
| Type: Horizontal Separator                               | # 2 |  |       |
| Comment: Housed bulk and test units                      |     |  |       |
| Corrective Action:                                       |     |  | Date: |

**Venting:**

|                    |    |  |       |
|--------------------|----|--|-------|
| Yes/No             | NO |  |       |
| Comment:           |    |  |       |
| Corrective Action: |    |  | Date: |

**Flaring:**

|                    |  |  |       |
|--------------------|--|--|-------|
| Type               |  |  |       |
| Comment:           |  |  |       |
| Corrective Action: |  |  | Date: |

| Inspected Facilities   |  |       |      |             |           |         |    |               |    |
|--|--|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID:   | 299793   | Type: | WELL | API Number: | 103-11420 | Status: | PR | Insp. Status: | PR |
| <b>Producing Well</b>  |  |       |      |             |           |         |    |               |    |
| Comment:   | September 2024 Production Report<br>Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month. |       |      |             |           |         |    | Date:         |    |
| Corrective Action:   |  |       |      |             |           |         |    | Date:         |    |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 |  |       |      |             |           |         |    |               |    |
| Facility ID:   | 299794   | Type: | WELL | API Number: | 103-11421 | Status: | PR | Insp. Status: | PR |
| <b>Producing Well</b>  |  |       |      |             |           |         |    |               |    |
| Comment:   | September 2024 Production Report<br>Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month. |       |      |             |           |         |    | Date:         |    |
| Corrective Action:   |  |       |      |             |           |         |    | Date:         |    |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 |  |       |      |             |           |         |    |               |    |
| Facility ID:   | 299795   | Type: | WELL | API Number: | 103-11422 | Status: | PR | Insp. Status: | PR |
| <b>Producing Well</b>  |  |       |      |             |           |         |    |               |    |
| Comment:   | September 2024 Production Report<br>Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month. |       |      |             |           |         |    | Date:         |    |
| Corrective Action:   |  |       |      |             |           |         |    | Date:         |    |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 |  |       |      |             |           |         |    |               |    |
| Facility ID:   | 299796   | Type: | WELL | API Number: | 103-11423 | Status: | PR | Insp. Status: | PR |
| <b>Producing Well</b>  |  |       |      |             |           |         |    |               |    |
| Comment:   | September 2024 Production Report<br>Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month. |       |      |             |           |         |    | Date:         |    |
| Corrective Action:   |  |       |      |             |           |         |    | Date:         |    |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 |  |       |      |             |           |         |    |               |    |
| Facility ID:   | 299797   | Type: | WELL | API Number: | 103-11424 | Status: | PR | Insp. Status: | PR |
| <b>Producing Well</b>  |  |       |      |             |           |         |    |               |    |
| Comment:   | September 2024 Production Report<br>Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month. |       |      |             |           |         |    | Date:         |    |
| Corrective Action:   |  |       |      |             |           |         |    | Date:         |    |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 |  |       |      |             |           |         |    |               |    |
| Facility ID:   | 299798   | Type: | WELL | API Number: | 103-11425 | Status: | PR | Insp. Status: | PR |
| <b>Producing Well</b>  |  |       |      |             |           |         |    |               |    |
| Comment:   | September 2024 Production Report<br>Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month. |       |      |             |           |         |    | Date:         |    |
| Corrective Action:   |  |       |      |             |           |         |    | Date:         |    |

|                    |  |       |  |
|--------------------|--|-------|--|
| Corrective Action: |  | Date: |  |
|--------------------|--|-------|--|

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

|              |        |       |      |             |           |         |    |               |    |
|--------------|--------|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 299799 | Type: | WELL | API Number: | 103-11426 | Status: | PR | Insp. Status: | PR |
|--------------|--------|-------|------|-------------|-----------|---------|----|---------------|----|

**Producing Well**

|                    |  |       |  |
|--------------------|--|-------|--|
| Comment:           | September 2024 Production Report<br>Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month. | Date: |  |
| Corrective Action: |  | Date: |  |

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

|              |        |       |      |             |           |         |    |               |    |
|--------------|--------|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 299800 | Type: | WELL | API Number: | 103-11427 | Status: | PR | Insp. Status: | PR |
|--------------|--------|-------|------|-------------|-----------|---------|----|---------------|----|

**Producing Well**

|                    |  |       |  |
|--------------------|--|-------|--|
| Comment:           | September 2024 Production Report<br>Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month. | Date: |  |
| Corrective Action: |  | Date: |  |

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

|              |        |       |      |             |           |         |    |               |    |
|--------------|--------|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 299801 | Type: | WELL | API Number: | 103-11428 | Status: | PR | Insp. Status: | PR |
|--------------|--------|-------|------|-------------|-----------|---------|----|---------------|----|

**Producing Well**

|                    |  |       |  |
|--------------------|--|-------|--|
| Comment:           | September 2024 Production Report<br>Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month. | Date: |  |
| Corrective Action: |  | Date: |  |

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

|              |        |       |      |             |           |         |    |               |    |
|--------------|--------|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 300296 | Type: | WELL | API Number: | 103-11433 | Status: | PR | Insp. Status: | PR |
|--------------|--------|-------|------|-------------|-----------|---------|----|---------------|----|

**Producing Well**

|                    |  |       |  |
|--------------------|--|-------|--|
| Comment:           | September 2024 Production Report<br>Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month. | Date: |  |
| Corrective Action: |  | Date: |  |

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit**

**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs                          | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|--|--------------------------|---------|
| Berms            |                 |                         |                       |  |                          |         |
| Ditches          |                 |                         |                       |  |                          |         |
|                  |                 |                         |                       | Material Handling And Spill Prevention |                          |         |
|                  |                 | Ditches                 |                       |  |                          |         |
| Drains           |                 |                         |                       |  |                          |         |
|                  |                 | Drains                  |                       |  |                          |         |

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT