

COLORADO OIL AND GAS CONSERVATION COMMISSION - UIC FIELD REPORT



FAC# 56 API# 009 06028 0 INSPECTOR L. Robbins DATE 11/4/92

WELL NAME MAYBERRY SWD 2 TYPE D SITE INSPECTION

FIELD 33250 GREENWOOD STATUS AC WITNESS MIT X

OPER 57170 MIDWESTERN EXPL CO

LOCATION SWNW 10 34.0S 41.0W 6 COMPLETION TYPE TP



MAX PRESS: WTR 270 PSI GAS PSI DATE LAST INSPECTION 11/13/91 OUTCOME A

LAST REPORTED: WTR 24327 GAS PSI 07/92

MIT APPROVAL DATE 08/30/88 DATE LAST MIT 07/27/88

WELL RESTRICTIONS

REMEDIAL ACTION TBG/PKR LK 4/88, REPAIRED AND TESTED 7/27/88

PERMIT RESTRICTIONS COMPLETED IN SURFACE CSG WITH BRPLG AT BOTTOM

TUBING PRESSURE

ZONE GLRT

MIT X INJECTING 25" Hg (vac) PSI

P E R F S

MIT NOT INJECTING PSI

TOP 922
BOT 1017

TUBING-CASING ANNULUS 0 PSI

BRAIDENHEAD - PSI

MECHANICAL INTEGRITY TEST

BEST IMAGE AVAILABLE

0 MIN. PSI

5 MIN. PSI

MIT
PACKER
DEPTH

10 MIN. PSI

15 MIN. PSI

PRESS CHANGE PSI

CHART USED - YES NO

ACCEPTABLE NOT ACCEPTABLE X

REMARKS: Backside was dead

prior to test. Pressured
backside to 300 psi & immediately
bled off. Failed test, operator
indicated that they will get a rig
on well immediately. If rig isn't on well within the
next couple of days told operator to shut ~~well~~ in.

! ! !	! ! !	CASING	
! ! !	! ! !	SIZE	8 5/8
! ! !	! ! !	DEPTH	1327
! ! !	! ! !	SIZE	/
! ! !	! ! !	DEPTH	
! ! !	! ! !	SIZE	/
! ! !	! ! !	DEPTH	
! ! !	! ! !	SIZE	/
! ! !	! ! !	DEPTH	
! ! !	! ! !	TUBING	
! ! !	! ! !	SIZE	2 7/8
! ! !	! ! !	DEPTH	883
! ! !	! ! !	PACKER	868
! ! !	! ! !	LINER	
! ! !	! ! !	TOP	
! ! !	! ! !	SIZE	/
! ! !	! ! !	DEPTH	
! ! !	! ! !	PBTD	1243
! ! !	! ! !	MD	1319

(Handwritten mark)