

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

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COLORADO OIL & GAS

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. TYPE OF WELL  OIL  GAS  METHANE  DRY  INJECTION  OTHER salt water disp.

1. OPERATOR  
Midwestern Exploration Co. PHONE 316-624-3534

6. TYPE OF COMPLETION  COMMINGLED  
 NEW WELL  MULTIPLE COMPLETION  
 RECOMPLETION STARTED (DATE Repair 11/23/92)

ADDRESS  
P.O. Box 1884 Liberal, KS 67905

7. FEDERAL/INDIAN OR STATE LEASE NO.

2. DRILLING CONTRACTOR  
Midwestern Exploration Co. PHONE 316-624-8203

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

3. LOCATION OF WELL (Footages from section lines)  
660' FWL 1990' FNL  
At surface  
At top prod. interval reported below  
At total depth

4. ELEVATIONS  
KB 3611  
GR 3603  
DF 3609

9. WELL NAME AND NUMBER  
Mayberry #2 SWD

10. FIELD OR WILDCAT  
Greenwood Morrow

WAS DIRECTIONAL SURVEY RUN? NO  YES  IF YES, ATTACH COPY

11. QTR. QTR. SEC. T. R. AND MERIDIAN  
C of SW of NW Sec 10-T34S-R41W

12. PERMIT NO. REPAIR	13. API NO. 05 009-06028	14. SPUD DATE	15. DATE TD REACHED	16. DATE COMPL. <input type="checkbox"/> D&A <input type="checkbox"/> READY TO PROD NA	17. COUNTY Baca	18. STATE CO.
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19. TOTAL DEPTH MD 4500 TVD	20. PLUG BACK TOTAL DEPTH MD 1243 TVD	21. DEPTH BRIDGE PLUG SET MD n/a TVD
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22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)  
none - old well

23. WAS WELL CORED? NO  YES  (Submit Analysis) n/a  
WAS DST RUN? NO  YES  (Submit Report) n/a

**24. CASING & LINER RECORD (Report all strings set in well)**

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT (Specify calc. or BBL)
8 5/8	24#	12 1/4	surface	1319	none	560	n/a	surface
5 1/2	15.5#	8 5/8	surface	844	844	60 sx lite 50 sx Class C	n/a	surface

**25. TUBING RECORD - Please Specify # of Strings**

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
2 7/8	815	815						

**26. PRODUCING INTERVALS / Disposal**      **27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMINGLED PRODUCTION (RULE 332)**

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) Glorietta	922	1070	148'	1/2	230	open
B)						
C)						
D)						

**28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
No acid treatment on this job.	

**29. PRODUCTION - INTERVAL A**

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
0			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

**PRODUCTION - INTERVAL B**

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
0			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

**PRODUCTION - INTERVAL C**

DATE FIRST PRODUCED 0	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKESIZE	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

**PRODUCTION - INTERVAL D**

DATE FIRST PRODUCED 0	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKESIZE	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT. n/a

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF. CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
Filed with previous reports.					

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

none

34. CIRCLE ENCLOSED ATTACHMENTS:

- |                                       |                              |   |
|---------------------------------------|------------------------------|---|
| 1. MECHANICAL LOGS (1 full set req'd) | 3. WELLBORE SKETCH (See #27) | 6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION |
| 2. GEOLOGIC REPORT                    | 4. DST REPORT                | 7. CORE ANALYSIS                                      |
|                                       | 5. DIRECTIONAL SURVEY        | 8. OTHER:   |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Dale J. Lollar

PRINT Dale J. Lollar TITLE Vice-President DATE 03-26-93