

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/11/2024

Submitted Date:

12/15/2024

Document Number:

708905256

FIELD INSPECTION FORM

Loc ID: 335044 Inspector Name: Smelser, Wayne On-Site Inspection: 2A Doc Num: 400546899

Status Summary:

THIS IS A FOLLOW UP INSPECTION

FOLLOW UP INSPECTION REQUIRED

NO FOLLOW UP INSPECTION REQUIRED

Findings:

44 Number of Comments

2 Number of Corrective Actions

Corrective Action Response Requested

Operator Information:

ECMC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Toews, Wesley		wtoews@blm.gov	
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211321	WELL	PR	12/25/1996	GW	045-07081	FEDERAL RU 34-6	PR
301529	WELL	PR	02/28/2011	GW	045-18171	FEDERAL RU 32-6	PR
301530	WELL	PR	12/08/2011	GW	045-18172	FEDERAL RU 443-6	PR
301531	WELL	PR	07/01/2024	GW	045-18173	FEDERAL RU 344-6	PR
301532	WELL	PR	11/01/2011	GW	045-18174	FEDERAL RU 333-6	PR
439587	WELL	PR	12/03/2015	GW	045-22537	Federal RU 33-6	PR
439593	WELL	PR	12/03/2015	GW	045-22543	Federal RU 533-6	PR
439594	WELL	PR	03/01/2024	GW	045-22544	Federal RU 43-6	PR
439596	WELL	PR	11/30/2015	GW	045-22546	Federal RU 544-6	PR
439599	WELL	PR	11/08/2015	GW	045-22549	Federal RU 434-6	PR
439600	WELL	PR	12/03/2015	GW	045-22550	Federal RU 332-6	PR

General Comment:

CECMC Inspection Report Summary

On 12/11/2024 at approximately 12:42 hours, I, Compliance Specialist, Wayne Smelser
Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC Federal RU 34-6 Pad.
Location # 335044 in Garfield County Colorado.
Location is within High Priority/Density/NSO/Black Bear Habitat areas.
While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Equipment - Open ended load line with a CA date of 12/22/2024
2. Equipment - Multiple open ended piping on separator unit/wildlife hazards with a CA date of 12/22/2024

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Some wellhead signs are weathered & starting to become illegible		
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	1 production tank label contains inaccurate information - please refer to photo log		
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	911/970-285-9377		
Corrective Action:			Date: _____

Good Housekeeping:			
Type	DEBRIS		
Comment:	Debris - please refer to photo log		
Corrective Action:			Date:
Type	STORAGE OF SUPL		
Comment:	Unused hose on tank battery stairs - please refer to photo log		
Corrective Action:			Date:
Type	OTHER		
Comment:	Staining around RU 43-6 wellhead - please refer to photo log		
Corrective Action:			Date:

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Hog panels & jersey barriers		
Corrective Action:			Date:
Type	OTHER		
Comment:	1 chemical tank - hog panels 2 chemical tanks - cattle panels		
Corrective Action:			Date:
Type	OTHER		
Comment:	Liquid nitrogen tank & catalytic heater - hog panels		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	RU 34-6 wellhead - hog panels & jersey barriers Remaining 11 wellheads - cattle panels		
Corrective Action:			Date:
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:			Date:

Equipment:			corrective date
Type: Ancillary equipment	# 3		
Comment:	Chemical tanks Equipment not listed in FORM 2A or FORM 4 SUNDRY		
Corrective Action:			Date:
Type: Deadman # & Marked	# 3		
Comment:	Marked		
Corrective Action:			Date:
Type: Bird Protectors	# 6		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank No FORM 4 SUNDRY for this equipment		
Corrective Action:			Date:
Type: Plunger Lift	# 11		
Comment:	All wells on plunger lift		
Corrective Action:			Date:
Type: Bradenhead	# 11		

Comment:	Pressure transducers & Taylor plugs located on all bradenhead, bradenhead valves are accessible.			
	Federal RU 43-6 well bradenhead line connected to flowline - FORM 4 document #'s 403484462 & 403549355			
Corrective Action:			Date:	
Type: Gas Meter Run	# 12			
Comment:				
Corrective Action:			Date:	
Type: Other	# 3			
Comment:	Multiple open ended piping on separator unit/wildlife hazards/available for entry by wildlife			
Corrective Action:	Comply with CECMC wildlife rules		Date:	12/22/2024
Type: Other	# 1			
Comment:	Open ended load line			
Corrective Action:	All load lines will be capped or plugged		Date:	12/22/2024
Type: Ancillary equipment	# 1			
Comment:	Catalytic heater			
Corrective Action:			Date:	
Type: Horizontal Heated Separator	# 12			
Comment:				
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	<50 BBLs	STEEL AST		
Comment:	Tank not listed in FORM 2A				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	500 gal	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Separate containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		
Comment:	Tank equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment: Centralized containment				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	3	300 BBLs	STEEL AST		
Comment: Tanks equipped with telemetry FORM 2A document # 400546899 indicates only 2 condensate tanks, however 3 tanks on location are labeled condensate.					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment: Centralized containment				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	211321	Type:	WELL	API Number:	045-07081	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	301529	Type:	WELL	API Number:	045-18171	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	301530	Type:	WELL	API Number:	045-18172	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	301531	Type:	WELL	API Number:	045-18173	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	301532	Type:	WELL	API Number:	045-18174	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	439587	Type:	WELL	API Number:	045-22537	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	439593	Type:	WELL	API Number:	045-22543	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	439594	Type:	WELL	API Number:	045-22544	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 439596 Type: WELL API Number: 045-22546 Status: PR Insp. Status: PR

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 439599 Type: WELL API Number: 045-22549 Status: PR Insp. Status: PR

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 439600 Type: WELL API Number: 045-22550 Status: PR Insp. Status: PR

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
				Material Handling And Spill Prevention		Chemical tank containments
		Compaction				Light compaction in some sections
		Ditches				
		Gravel				Sparse to none in sections

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	415153	1632013	
	415153	200226813	
	415153	200226813	

ECMC Comments

Comment	User	Date
Please refer to Equipment for corrective actions & also refer to Signs/Marker, Housekeeping, Equipment & Tanks & Berms for comments.	smelserw	12/15/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708905257	Inspection 708905256 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6826131
708905258	Inspection 708905256 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6826132