

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/11/2024

Submitted Date:

12/14/2024

Document Number:

715201318

FIELD INSPECTION FORM

Loc ID 321944 Inspector Name: Welsh, Brian On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 88380
Name of Operator: TINDALL OPERATING COMPANY
Address: P.O. BOX 4507
City: ENGLEWOOD State: CO Zip: 80155

Findings:

9 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

| Contact Name | Phone | Email | Comment |
|--------------|--------------|------------------|---------|
| Tucker, Lee | 303-850-7272 | rleetuck@aol.com | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 208639 | WELL | SI | 06/01/2024 | GW | 017-07574 | UPR 1-25 | PA |

General Comment:

SE Compliance Specialist Brian Welsh conducted a P&A Inspection

Location

| | | | |
|--------------------|---------------------------|-------|--|
| Lease Road: | | | |
| Type | Access | | |
| comment: | Trail through farm ground | | |
| Corrective Action: | | Date: | |

Overall Good:

| | | | |
|----------------------|------------------------------|-------|--|
| Signs/Marker: | | | |
| Type | WELLHEAD | | |
| Comment: | Lease sign by electric panel | | |
| Corrective Action: | | Date: | |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | Metal sign by tank | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

| | | | |
|--------------------|--|-------|--|
| Comment: | | | |
| Corrective Action: | | Date: | |

Overall Good:

| | | | |
|----------------|------|--------|--|
| Spills: | | | |
| Type | Area | Volume | |

In Containment: No

Comment:

Multiple Spills and Releases?

| | | | |
|---------------------------|---|-------|-----------------|
| Equipment: | | | corrective date |
| Type: Vertical Separator | # 0 | | |
| Comment: | Vertical gas separator has been removed | | |
| Corrective Action: | | Date: | |
| Type: Ancillary equipment | # 3 | | |
| Comment: | Electric panel, cathodic rectifier and telemetry equipment at meter run | | |
| Corrective Action: | | Date: | |
| Type: Gas Meter Run | # 1 | | |
| Comment: | Meter run is 615' E of wellhead by CR 60 | | |
| Corrective Action: | | Date: | |

| | | | | | |
|-------------------------|---|----------|----------------|---------|-----------------------|
| Tanks and Berms: | | | | | |
| Contents | # | Capacity | Type | Tank ID | SE GPS |
| PRODUCED WATER | 1 | 300 BBLs | FIBERGLASS AST | | 38.898910,-102.053230 |
| Comment: | | | | | |
| Corrective Action: | | Date: | | | |

Paint

| | |
|-----------|--|
| Condition | |
|-----------|--|

| | |
|------------------|--|
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|--------------------|----------|---------------------|---------------------|-------------|
| Earth | Adequate | Walls Sufficient | Base Sufficient | Adequate |
| Comment: | | | | |
| Corrective Action: | | | | Date: |

Venting:

| | | |
|--------------------|--|-------|
| Yes/No | | |
| Comment: | | |
| Corrective Action: | | Date: |

Flaring:

| | |
|--------------------|-------|
| Type | |
| Comment: | |
| Corrective Action: | Date: |

Inspected Facilities

Facility ID: 208639 Type: WELL API Number: 017-07574 Status: SI Insp. Status: PA

Cement

Cement Contractor

Contractor Name: Gressel Oilfield Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 5050/2400/1710/1135 Cement Volume (sx): 130SXS

Good Return During Job: YES Cement Type: CLASS A W/3% CaCl

Comment: LONESTAR SERVICES, WENDT & SONS, GRESSEL OILFIELD SERVICES. MIRU LONESTAR, RIH W/TBG TO 2400'. MIRU GRESSEL, PUMP 40SXS DISP W/8BBLS. MIRU LONESTAR, POOH W/TBG TO 1710'. MIRU GRESSEL, PUMP 20SXS DISP W/5BBLS. MIRU LONESTAR, POOH W/TBG TO 1234'. MIRU GRESSEL PUMP 50SXS DISP W/3BBLS. MIRU LONESTAR, TOOH W/TBG. WOC FOR 3HRS. MIRU LONESTAR, RIH W/TBG AND TAG @ 1170'. POOH W/TBG TO 1135'. MIRU GRESSEL, PUMP 2BBLS TO BREAK CIRC, PUMP 20SXS DISP W/1.5BBLS. FINISH PLUGGING ON THE FOLLOWING DAY

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Other | Pass | Other | Pass | | | |

Comment: [Location and access are farmed over in irrigated corn](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|---------------------|---|
| 715201327 | cementing equipment | https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6825419 |