

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/04/2024

Submitted Date:

12/13/2024

Document Number:

709100468

FIELD INSPECTION FORM

Loc ID: 312292 Inspector Name: Heibel, Krystal On-Site Inspection: 2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
 10 Number of Comments
 5 Number of Corrective Actions
 Corrective Action Response Requested

Operator Information:
 ECMC Operator Number: 95620
 Name of Operator: WESTERN OPERATING COMPANY
 Address: 1165 DELAWARE STREET #200
 City: DENVER State: CO Zip: 80204

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
James, Steve	(303) 893-2438	steve@westernoperating.com	All Inspections
Alex Fischer		alex.fischer@state.co.us	
Dylan Edwardson		dylan.edwardson@state.co.us	
Kyle Waggoner		kyle.waggoner@state.co.us	
Ryan Finley		rfinley@entradainc.com	
Krystal Heibel		krystal.heibel@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
221086	WELL	SI	05/01/2024	OW	075-09212	PROPST 2	EI
312292	LOCATION	AC	05/09/2024		-	PROPST-611N53W 27NESE	EI

General Comment:

On December 4, 2024, ECMC Environmental Staff Krystal Heibel conducted an environmental field inspection of Western Operating Company (Western) Probst B #2 (Location ID: 312292).

This location has an associated AOC with Order No. (1V-870). Weather was sunny and windy. For the most recent field inspection report of this facility, please refer to Document #709100440 (Inspection Date: Oct 29, 2024)

The following is a summary: Pit Facility ID 100311 is not in use and the Propst 2 well (API 075-09212) was active. The pit's berms were pushed into a stockpile south of the location and excavation to the west of the pit resulted in an additional stockpile on location. It appears that the excavation has increased the footprint of the oil and gas facility's location.

Refer to the photo-documentation of the observed compliance issues attached to this report. Any corrective action(s) and corrective action due dates from previous inspections that have not been addressed are still applicable.

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type			
Comment:	Additional stockpile observed on location with proper signage		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Emergency contact number visible from a distance.		Date:
Corrective Action:			
Good Housekeeping:			
Type			
Comment:	At time of inspection, the "Impacted soil from tank area excavation" and "clean fill dirt from Pawnee Waste Landfill" were directly next to and in contact with each other. (See photo 22 in Photo Documentation)		
Corrective Action:	Operator shall physically separate impacted soil from clean fill to ensure no cross-contamination. Operators will properly store, handle, and manage all E&P Waste to prevent contamination of stormwater, surface water, Groundwater, and soil, per Rule 913.b. (5)B.iv.		Date: <u>01/04/2025</u>
Type	OTHER		
Comment:	During the December 20, 2023 (Doc #709100195), January 24, 2024 (Doc# 709100206), and March 20, 2024 (Doc# 709100246) inspections, an approx. 3600 cubic-yard stockpile has been added to the south of the location and a 2700 cubic-yard stockpile has also been added to the west of the location, which increased the footprint by approx. 2.25 acres.		
Corrective Action:	Operator shall submit an updated Form 2A (Oil and Gas Location Assessment) to the ECMC to increase the existing Oil and Gas Location, as required by Rule 304.		Date: <u>01/29/2024</u>
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Crude Oil	Tank		
Comment:	Apparent hydrocarbon soil staining on ground within the excavation area of the tank battery.		
Corrective Action:	Properly dispose of oily waste in accordance with Rule 905.e.		Date: <u>08/24/2023</u>
Other			
Comment:	Apparent migration of sediment off-location.		
Corrective Action:	Operator shall prevent migration of impacted material.		Date: <u>12/04/2024</u>
In Containment: No			
Comment:			
<input checked="" type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	TANK BATTERY		
Comment:	During time of inspection, fencing was not present around the full perimeter of the former tank battery excavation area but there appeared to be a wildlife and livestock ramp present.		
Corrective Action:			Date:

Equipment:			corrective date
Type:	#		
Comment:	A 3' valve near the wellhead and within the shed were not plugged.		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.		Date: <u>08/24/2023</u>

Venting:

Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 221086 Type: WELL API Number: 075-09212 Status: SI Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 312292 Type: LOCATION API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
709100469	Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6824159