

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/04/2024

Submitted Date:

12/06/2024

Document Number:

698602688**FIELD INSPECTION FORM**Loc ID 303396 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 10699Name of Operator: OWN RESOURCES OPERATING LLCAddress: 305 S RIDGE STREET #6279City: BRECKENRIDGE State: CO Zip: 80424**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**23 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Dolezal, Pat	970-332-3585	pat.dolezal@ownresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
253056	WELL	PR	03/01/1984	GW	125-06933	YUMA COUNTY OIL COMPANY 4-10	PR

General Comment:Routine Inspection.

Location

Lease Road:			
Type	Access		
comment:	Two track off maintained County Road. Active agricultural cropland with seasonal access to well location.		
Corrective Action		Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	Well sign at wellhead location.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Content/Quantity/Hazard sign at tank. Sign faded.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Well sign posted at remote Gas Meter Run.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Emergency contact information posted on well sign.

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Removed Pump Jack drive belt guard noted inside wellhead fencing.		
Corrective Action:		Date:	
Type	WEEDS		
Comment:	Dried weed and vegetation debris inside fencing at wellhead.		
Corrective Action:	Comply with Rule 606.	Date:	12/16/2024
Type	DEBRIS		
Comment:	Production related debris inside wellhead fencing and on the ground at remote gathering location.		
Corrective Action:	Comply with Rule 606.	Date:	12/24/2024

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Stock panel fencing around surface equipment at well location.		
Corrective Action:		Date:	

Equipment:				corrective date	
Type: Gas Meter Run	# 1				
Comment:	Shared. Remote Gas Meter Run located on CR 52 & CR S. Gas Meter Run. Chart in Meter Box dated 12-2-24. Meter Calibration/Test Log dated 8-12-24. Well Inlet Valve open. Gas Outlet Valve open.				
Corrective Action:				Date:	
Type: Vertical Separator	# 1				
Comment:	Shared.				
Corrective Action:				Date:	
Type: Ancillary equipment	# 1				
Comment:	Pump Jack Power and Control Panel.				
Corrective Action:				Date:	
Type: Pump Jack	# 1				
Comment:					
Corrective Action:				Date:	
Type: Bradenhead	# 1				
Comment:	Bradenhead plumbed to surface.				
Corrective Action:				Date:	
Type: Other	# 1				
Comment:	Shared Remote Separator/Gas Meter Shed.				
Corrective Action:				Date:	
Type: Prime Mover	# 1				
Comment:	Electric Motor.				
Corrective Action:				Date:	
Type: Ancillary equipment	# 1				
Comment:	Wellhead. Casing production. Rods and tubing in the wellbore. Tubing valve open. Casing valve open.				
Corrective Action:				Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	100 BBLS	PBV FIBERGLASS		,	
Comment:	Located at remote gathering location.					
Corrective Action:					Date:	

Paint

Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
------	----------	---------------------	---------------------	-------------

Comment:		None.							
Corrective Action:							Date:		
Contents		#	Capacity	Type		Tank ID		SE GPS	
PRODUCED WATER		1	100 BBLs	BV FIBERGLASS				,	
Comment:		Located at remote gathering location.							
Corrective Action:							Date:		
<u>Paint</u>									
Condition									
Other (Content)									
Other (Capacity)									
Other (Type)									
<u>Berms</u>									
Type		Capacity		Permeability (Wall)		Permeability (Base)		Maintenance	
Comment:		None.							
Corrective Action:							Date:		
<u>Wells Served By Facilities Above</u>									
API Number		AirsID							
125-06780		API Number		AirsID					
125-09211									
<u>Venting:</u>									
Yes/No		NO							
Comment:									
Corrective Action:							Date:		
<u>Flaring:</u>									
Type									
Comment:									
Corrective Action:							Date:		

Inspected Facilities									
Facility ID:	253056	Type:	WELL	API Number:	125-06933	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Rods and tubing in wellbore. Tubing valve open. Casing valve open. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open. Electronic Well File reflects last Production/Status reported 9/1/2024 and Well Status as PR. Based on current valve settings at time of inspection the well is PR.								
Corrective Action:								Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: No stormwater issues noted at time of inspection.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404019266	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6814964
698602719	Inspection photos.	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6814963