

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/26/2024

Submitted Date:

12/06/2024

Document Number:

698602661**FIELD INSPECTION FORM**Loc ID 304126 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 10699Name of Operator: OWN RESOURCES OPERATING LLCAddress: 305 S RIDGE STREET #6279City: BRECKENRIDGE State: CO Zip: 80424**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**21 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Dolezal, Pat	970-332-3585	pat.dolezal@ownresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
254100	WELL	PR	01/21/1998	GW	125-07978	KLINZMAN 12-11	PR

General Comment:Routine Inspection.

Location

Lease Road:			
Type	Access		
comment:	Two track off maintained County Road. Active agricultural cropland with seasonal access to well location.		
Corrective Action		Date:	

Overall Good: ☐

Signs/Marker:			
Type	BATTERY		
Comment:	No well lease sign posted at remote production facility (vertical separator and produced water tank) on CR U.		
Corrective Action:	Install sign to comply with Rule 605.e.	Date:	01/08/2025
Type	TANK LABELS/PLACARDS		
Comment:	Content/Quantity/Hazard sign at tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Well sign at wellhead location.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Well sign posted at remote Gas Meter Run.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Emergency contact information posted on well sign.

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Wood debris at production facility on CR U.		
Corrective Action:		Date:	

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Welded steel tibr barrier around surface equipment at well location.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Stock panel fencing around surface equipment at remote gas metering location.		
Corrective Action:		Date:	

Equipment:				corrective date
Type: Gas Meter Run	# 1			
Comment:	Remote Gas Meter Run located on CR U. Digital Gas Meter Run. Meter Calibration/Test Log dated 11-13-24. Well Inlet Valve open. Gas Outlet Valve open.			
Corrective Action:				Date:
Type: Ancillary equipment	# 1			
Comment:	Wellhead. Casing production. Rods removed and tubing in the wellbore. Tubing valve open. Casing valve not connected.			
Corrective Action:				Date:
Type: Other	# 1			
Comment:	Remote Gas Meter Shed.			
Corrective Action:				Date:
Type: Other	# 1			
Comment:	Remote SeparatorShed on CR U.			
Corrective Action:				Date:
Type: Bradenhead	# 1			
Comment:	Bradenhead plumbed to surface.			
Corrective Action:				Date:
Type: Dehydrator	# 1			
Comment:	Dehydrator on gas meter run inlet.			
Corrective Action:				Date:
Type: Vertical Separator	# 1			
Comment:	Inside separator shed.			
Corrective Action:				Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLS	PBV FIBERGLASS		,
Comment:	Located on CR 53 & CR U.				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	None.			
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	254100	Type:	WELL	API Number:	125-07978	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Rods removed and tubing in wellbore. Tubing valve open. Casing valve not connected. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open. Electronic Well File reflects last Production/Status reported 9/1/2024 and Well Status as PR. Based on current valve settings at time of inspection the well is PR.								
Corrective Action:								Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: No stormwater issues noted at time of inspection.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404018617	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6814165
698602679	Inspection photos.	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6814164