

**State of Colorado**  
**Energy & Carbon Management Commission**

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Report taken by:  
Kari Brown

**Site Investigation and Remediation Workplan (Supplemental Form)**

This form shall be submitted to the Director for approval prior to the initiation of site investigation and remediation activities. However, this shall not preclude the Operator from taking immediate action to protect public health or safety, the environment, wildlife, or livestock.

This Form 27 describes site conditions as currently understood by the Operator; approval of this Form 27 by ECMC is based on the site conditions accurately described herein; any changes in site conditions identified during or subsequent to the performance of the approved workplan may necessitate additional investigation or remediation which shall be described on a supplemental Form 27. This Form 27 is intended to provide basic information regarding the proposed site investigation and remediation actions, but the workplan may be more fully described in attached documentation.

Closure request is not available for an Initial Site Investigation and Remediation Workplan.

**OPERATOR INFORMATION**

Name of Operator: <u>KERR MCGEE OIL &amp; GAS ONSHORE LP</u>	Operator No: <u>47120</u>	<b>Phone Numbers</b>
Address: <u>P O BOX 173779</u>		Phone: <u>(970) 336-3500</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80217-3779</u>
Contact Person: <u>Phillip Hamlin</u>	Email: <u>Phillip_Hamlin@oxy.com</u>	Mobile: <u>( )</u>

**PROJECT, PURPOSE & SITE INFORMATION**

**PROJECT INFORMATION**

Remediation Project #: 9549 Initial Form 27 Document #: 200439143

**PURPOSE INFORMATION**

- Rule 913.c.(1): Pit or Cuttings Trench closure.
- Rule 913.c.(2): Buried or partially buried vessel closure, which will be by removal.
- Rule 913.c.(3): Remediation of Spill and Releases pursuant to Rule 912.
- Rule 913.c.(4): Land treatment of Oily Waste pursuant to Rule 905.e.
- Rule 913.c.(5): Closure of Centralized E&P Waste Management Facilities pursuant to Rule 907.h.
- Rule 913.c.(6): Remediation of impacted Groundwater pursuant to Rule 915.e.(3).D, and the contaminant concentrations in Table 915-1.
- Rule 913.c.(7): Investigation and remediation of natural gas in soil or Groundwater.
- Rule 913.c.(8): When requested by the Director due to any potential risk to soil, Groundwater, or surface water.
- Rule 913.c.(9): Decommissioning of Oil and Gas Facilities.
- Rule 913.g: Changes of Operator.
- Rule 915.b: Request to leave elevated inorganics in situ.
- Other: \_\_\_\_\_

**SITE INFORMATION**

No Multiple Facilities

Facility Type: <u>PIT</u>	Facility ID: <u>103144</u>	API #: _____	County Name: <u>WELD</u>
Facility Name: <u>HELGOTH HEIRS 1</u>	Latitude: <u>40.117610</u>	Longitude: <u>-104.732555</u>	
** correct Lat/Long if needed: Latitude: <u>40.117610</u>		Longitude: <u>-104.732555</u>	
QtrQtr: <u>SWSW</u>	Sec: <u>24</u>	Twp: <u>2N</u>	Range: <u>66W</u>
		Meridian: <u>6</u>	Sensitive Area? <u>Yes</u>

**SITE CONDITIONS**

General soil type - USCS Classifications CL Most Sensitive Adjacent Land Use Crop Land  
Is domestic water well within 1/4 mile? Yes Is surface water within 1/4 mile? No  
Is groundwater less than 20 feet below ground surface? Yes

**Other Potential Receptors within 1/4 mile**

The nearest domestic water well is located approximately 1,050 feet northwest of the release location.

**SITE INVESTIGATION PLAN**

**TYPE OF WASTE:**

- E&P Waste       Other E&P Waste       Non-E&P Waste
- Produced Water       Workover Fluids
- Oil       Tank Bottoms
- Condensate       Pigging Waste
- Drilling Fluids       Rig Wash
- Drill Cuttings       Spent Filters
- Pit Bottoms
- Other (as described by EPA)

**DESCRIPTION OF IMPACT**

Impacted?	Impacted Media	Extent of Impact	How Determined
Yes	GROUNDWATER	See attached data	Groundwater sampling and laboratory analysis
Yes	SOILS	54' (E-W) x 128' (N-S) x 25' bgs	Excavation, soil boring, soil sampling, and laboratory analysis

**INITIAL ACTION SUMMARY**

Description of initial action or emergency response measures take to abate, investigate, and/or remediate impacts associated with E&P Waste.

Between March 13 and April 8, 2013, a Limited Phase II Site Assessment was conducted at the Helgoth Heirs Unit #1 production facility. Historical impacts to soil and groundwater were discovered during this investigation. The facility was subsequently abandoned, associated infrastructure was removed, and excavation activities were initiated. The Carbon and Energy Management Commission (ECMC) formerly known as Colorado Oil and Gas Conservation Commission (COGCC) issued Spill/Release Point ID 2232617 for this release.

**PROPOSED SAMPLING PLAN**

**Proposed Soil Sampling**

Will soil samples be collected as part of this investigation? ( Number, type (grab/composite), analyses, and locations of samples ):

Soil samples were collected during the Limited Phase II Site Assessment and subsequent excavation activities, as described in the Initial Form 27 (ECMC Document No. 2525951) and the associated Supplemental Remedial Report (ECMC Document No. 2525953). Based on the data presented, impacted soils remain in place at approximately 19 feet below ground surface (bgs) in the southern portion of the northern excavation area. The estimated extent of remaining soil impacts is illustrated on Figure 1.

**Proposed Groundwater Sampling**

Will groundwater samples be collected as part of this investigation? ( Number, analyses, and locations of samples ):

Between March 13, 2013 and June 19, 2019, forty-six (46) temporary monitoring wells (SB01 - SB42, SB07R, SB08R, SB11R, SB13R) were installed to assess the extent of groundwater impacts and for remediation purposes. Quarterly groundwater sampling was initiated on January 13, 2014, and is ongoing at the thirty-one (31) monitoring wells remaining at the site (SB07R, SB08R, SB10, SB11R, SB13R, SB17 - SB42). Monitoring wells SB01 - SB06, SB09, SB12, and SB14 - SB16 were removed during excavation activities; monitoring wells SB07, SB08, SB11, and SB13 were historically dry or damaged, and were subsequently replaced. Groundwater analytical data is presented in Table 1, and the groundwater sample locations are illustrated on Figure 1. The laboratory analytical reports for the April 2024 and July 2024 groundwater monitoring events are provided as Attachment A.

**Proposed Surface Water Sampling**

Will surface water samples be collected as part of this investigation? ( Number, analyses, and locations of samples ):

**Additional Investigative Actions**

Additional alternative investigative actions described in attached Site Investigation Plan ( summary ):

# SITE INVESTIGATION REPORT

## SAMPLE SUMMARY

### Soil

Number of soil samples collected 47  
Number of soil samples exceeding 915-1 10  
Was the areal and vertical extent of soil contamination delineated? No  
Approximate areal extent (square feet) 4930

### NA / ND

-- Highest concentration of TPH (mg/kg) 6700  
NA Highest concentration of SAR           
BTEX > 915-1 Yes  
Vertical Extent > 915-1 (in feet) 25

### Groundwater

Number of groundwater samples collected 721  
Was extent of groundwater contaminated delineated? Yes  
Depth to groundwater (below ground surface, in feet) 22  
Number of groundwater monitoring wells installed 46  
Number of groundwater samples exceeding 915-1 228

-- Highest concentration of Benzene (µg/l) 3340  
-- Highest concentration of Toluene (µg/l) 5420  
-- Highest concentration of Ethylbenzene (µg/l) 1980  
-- Highest concentration of Xylene (µg/l) 23800  
NA Highest concentration of Methane (mg/l)         

### Surface Water

0 Number of surface water samples collected  
0 Number of surface water samples exceeding 915-1

If surface water is impacted, other agency notification may be required.

## OTHER INVESTIGATION INFORMATION

Were impacts to adjacent property or offsite impacts identified?

Were background samples collected as part of this site investigation?

Was investigation derived waste (IDW) generated as part of this investigation?

Volume of solid waste (cubic yards)          Volume of liquid waste (barrels)         

Is further site investigation required?

Some impacted soil and groundwater remain at the site. The 31 existing temporary groundwater monitoring wells (SB07R, SB08R, SB10, SB11R, SB13R, SB17 - SB42) will continue to be sampled on a quarterly basis and submitted for laboratory analysis of Table 915-1 constituents.

An additional monitoring well will be installed in the Fourth Quarter 2024, cross-gradient of SB39, to delineate the extent of inorganic impacts.

## REMEDIAL ACTION PLAN

Does this Supplemental Form 27A include changes to a previously approved Remedial Action Plan? No

### SOURCE REMOVAL SUMMARY

Describe how source is to be removed.

Between July 29 and December 20, 2013, approximately 2,760 cubic yards of impacted material were excavated and transported to the Kerr-McGee Land Treatment Facility in Weld County, Colorado.

### REMEDICATION SUMMARY

Describe how remediation of existing impacts to soil and groundwater is to be accomplished (i.e. summarize remedial action plan). Provide a brief narrative description including: technical justification, schedule for implementation, estimated time to attain NFA status, plus plans and specifications for the selected remedial action technology.

As described in the Supplemental Remedial Report (ECMC Document No. 2525953), impacted soil and groundwater remain at the site. A solar-powered light non-aqueous phase liquid (LNAPL) recovery system (Spill Buster) was installed in temporary monitoring well SB23, and LNAPL recovery activities were initiated on February 14, 2014. On March 4, 2014, passive LNAPL bailers were installed in wells SB21 and SB22, and bi-weekly LNAPL gauging, and recovery events were initiated to supplement Spill Buster LNAPL recovery activities. The Spill Buster and passive LNAPL bailers were re-deployed to various wells based on field observations and to optimize LNAPL removal. The Spill Buster was removed from the site on September 13, 2018, and manual LNAPL gauging, and recovery activities are ongoing. To-date, a total of approximately 3.1 barrels of LNAPL have been removed via Spill Buster operation and LNAPL bailing and transported to the Kerr-McGee Aggregate Recycle Facility in Weld County, Colorado. Quarterly groundwater monitoring is ongoing and will be continued until concentrations remain in compliance with the ECMC Table 915-1 standards. In the Second Quarter 2024, LNAPL bail down testing was performed at monitoring well SB21 and the results indicated a moderate LNAPL transmissivity of 2.18 ft<sup>2</sup>/day. In the Third Quarter 2024, LNAPL thicknesses in the wells were all below 0.1 ft and additional bail down testing could not be performed. Manual LNAPL bailing and use of absorbent socks appears to be sufficiently removing the available LNAPL in the well field and will continue. Additional bail down tests will be performed if sufficient LNAPL is present. Estimated time to attain NFA is TBD based on the groundwater concentrations, the extent of soil and groundwater impacts, and the efficacy of the selected remedial technologies.

### Soil Remediation Summary

<input type="checkbox"/> In Situ	<input checked="" type="checkbox"/> Ex Situ
_____ Bioremediation ( or enhanced bioremediation )	Yes _____ Excavate and offsite disposal
_____ Chemical oxidation	_____ If Yes: Estimated Volume (Cubic Yards) _____ 2760
_____ Air sparge / Soil vapor extraction	_____ Name of Licensed Disposal Facility or ECMC Facility ID # _____ 149007
_____ Natural Attenuation	No _____ Excavate and onsite remediation
_____ Other _____	_____ Land Treatment
	_____ Bioremediation (or enhanced bioremediation)
	_____ Chemical oxidation
	_____ Other _____

### Groundwater Remediation Summary

No \_\_\_\_\_ Bioremediation ( or enhanced bioremediation )

No \_\_\_\_\_ Chemical oxidation

No \_\_\_\_\_ Air sparge / Soil vapor extraction

Yes \_\_\_\_\_ Natural Attenuation

Yes \_\_\_\_\_ Other \_\_\_\_\_ LNAPL recovery \_\_\_\_\_

### GROUNDWATER MONITORING

If groundwater has been impacted, describe proposed monitoring plan, including # of wells or sample points, monitoring schedule, analytical methods, points of compliance. Attach a groundwater monitoring location diagram.

Between March 13, 2013 and June 19, 2019, a total of 46 temporary monitoring wells (SB01 - SB42, SB07R, SB08R, SB11R, SB13R) were installed to assess the extent of groundwater impacts and for remediation purposes. Monitoring wells SB01 - SB06, SB09, SB12, and SB14 - SB16 were subsequently removed during excavation activities; monitoring wells SB07, SB08, SB11, and SB13 were historically dry or damaged, and were subsequently replaced. The 31 existing temporary groundwater monitoring wells (SB07R, SB08R, SB10, SB11R, SB13R, SB17 - SB42) will continue to be sampled on a quarterly basis and submitted for laboratory analysis of Table 915-1 constituents. Upgradient and historically compliant groundwater monitoring well SB38 was selected from the Third Quarter 2024 monitoring event as the site-specific local background location for comparison to inorganic standards in Table 915-1. Based on a comparison to site-specific background concentrations, the chloride concentrations in monitoring wells SB08R, SB10, SB18, SB19, SB24, and SB39 were above Table 915-1 standards during the Third Quarter 2024 monitoring event. Kerr-McGee will continue to evaluate POC for Table 915-1 standards on a quarterly basis, based on site-specific local background concentrations. An additional monitoring well will be installed in the Fourth Quarter 2024, cross-gradient of SB39, to delineate the extent of inorganic impacts. The temporary groundwater monitoring well locations are illustrated on Figure 1, and a potentiometric surface contour map for the Third Quarter 2024 groundwater monitoring event is presented as Figure 2.

# REMEDIATION PROGRESS UPDATE

## PERIODIC REPORTING

### Approved Reporting Schedule:

Quarterly    Semi-Annually    Annually    Other

### Request Alternative Reporting Schedule:

Semi-Annually    Annually    Other

Rule 913.e:

After initial approval of a Form 27, the Operator will provide quarterly update reports in a Supplemental Form 27 to document progress of site investigation and remediation, unless an alternative reporting schedule has been requested by the Operator and approved by the Director. The Director may request a more frequent reporting schedule based on site-specific conditions.

Report Type:    Groundwater Monitoring    Land Treatment Progress Report    O&M Report  
 Other

## Adequacy of Operator's General Liability Insurance and Financial Assurance

Describe the adequacy of the Operator's general liability insurance and Financial Assurance to fully address the anticipated costs of Remediation, including the estimated remaining cost for this project (below).

If this information has been provided on a Form 27 within the last 12 months, provide the Document Number of that form.

KMOG has sufficient insurance and bonding to fully address the anticipated costs of Remediation, including the remaining estimated costs for this project. KMOG currently has over 40 million in bonds with the Colorado Oil and Gas Conservation Commission. The cost for remediation is a preliminary estimate only, costs may change upwards or downward based on site-specific information. KMOG makes no representation or guarantees as to the accuracy of the preliminary estimate.

Operator anticipates the remaining cost for this project to be: \$ 150000

## WASTE DISPOSAL INFORMATION

Was E&P waste generated as part of this remediation? Yes

Describe beneficial use, if any, of E&P Waste derived from this remediation project:

Approximately 2,760 cubic yards of impacted soil were transported to the Kerr-McGee Land Treatment Facility in Weld County, Colorado, for recycling. Approximately 3.1 barrels of LNAPL have been transported to the Kerr-McGee Aggregate Recycle Facility in Weld County, Colorado, for recycling.

Volume of E&P Waste (solid) in cubic yards 2760

E&P waste (solid) description Hydrocarbon-impacted soil

ECMC Disposal Facility ID #, if applicable: 149007

Non-ECMC Disposal Facility:

Volume of E&P Waste (liquid) in barrels 3

E&P waste (liquid) description LNAPL

ECMC Disposal Facility ID #, if applicable: 434766

Non-ECMC Disposal Facility:

# REMEDIATION COMPLETION REPORT

## REMEDIATION COMPLETION SUMMARY

Is this a Final Closure Request for this Remediation Project? No

If YES:

- Compliant with Rule 913.h.(1).
- Compliant with Rule 913.h.(2).
- Compliant with Rule 913.h.(3).

Do all soils meet Table 915-1 standards? No

Does the previous reply indicate consideration of background concentrations?

Does Groundwater meet Table 915-1 standards? No

Is additional groundwater monitoring to be conducted? Yes

Operator shall comply with the ECMC 1000-Series Reclamation Requirements for all impacted and disturbed areas.

## RECLAMATION PLAN

### RECLAMATION PLANNING

Describe reclamation plan. Discuss existing and new grade recontouring; method and testing of compaction alleviation; and reseeding program, including location of new seed, seed mix and noxious weed prevention. Attach diagram or drawing.

The site will be reclaimed in accordance with ECMC 1000 Series Reclamation Rules. Timelines of reclamation initiation and completion will be subject to NFA, surface owner discretion and land use, and suitable ground conditions which allow for execution of surface reclamation activities so as to not cause unwarranted damages.

Is the described reclamation complete? No

Does the reclamation described herein constitute interim or final reclamation of the Oil and Gas Location?

Interim  Final

Did the Surface Owner provide the seed mix? \_\_\_\_\_

If YES, does the seed mix comply with local soil conservation district recommendations? \_\_\_\_\_

Did the local soil conservation district provide the seed mix? \_\_\_\_\_

### SITE RECLAMATION DATES

Proposed date of commencement of Reclamation. \_\_\_\_\_

Proposed date of completion of Reclamation. \_\_\_\_\_

## IMPLEMENTATION SCHEDULE

Per Rule 913.d.(2): Any change from the approved implementation schedule will be requested at least 14 days in advance, and the Operator may not make the change without the Director's approval.

### PRIOR DATES

Date of Surface Owner notification/consultation, if required. \_\_\_\_\_

Actual Spill or Release date, or date of discovery. \_\_\_\_\_

### SITE INVESTIGATION DATES

Date of Initial Actions described in Site Investigation Plan (start date). 03/13/2013

Proposed site investigation commencement. 03/13/2013

Proposed completion of site investigation. 03/13/2025

### REMEDIAL ACTION DATES

Proposed start date of Remediation. 07/29/2013

Proposed date of completion of Remediation. 03/13/2026

Per Rule 913.d.(2): Any change from the approved implementation schedule will be requested at least 14 days in advance, and the Operator may not make the change without the Director's approval.

Change from approved implementation schedule per Rule 913.d.(2).

Basis for change in implementation schedule:

**OPERATOR COMMENT**

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: Phillip Hamlin

Title: Senior Environmental Rep

Submit Date: 09/27/2024

Email: Phillip\_Hamlin@oxy.com

Based on the information provided herein, this Application for Site Investigation and Remediation Workplan complies with ECOMC Rules and applicable orders and is hereby approved.

ECMC Approved: Kari Brown

Date: 12/12/2024

Remediation Project Number: 9549

**COA Type****Description**

0 COA	

**ATTACHMENT LIST**

Upon approval, the approved Form 27 and all listed attachments will be indexed to the Remediation Project file. Only the approved Form 27 will also be indexed to the related Facilities.

**Att Doc Num****Name**

403900188	FORM 27-SUPPLEMENTAL-SUBMITTED
403917311	GROUND WATER ELEVATION MAP
403938129	ANALYTICAL RESULTS
403938132	IMPLEMENTATION SCHEDULE
403938135	SITE MAP
403938138	ANALYTICAL RESULTS
403938139	ANALYTICAL RESULTS

Total Attach: 7 Files

**General Comments****User Group****Comment****Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)