



<div>FORM</div> <div>6</div> <div>Rev 11/20</div>	<div>State of Colorado</div> <div>Energy &amp; Carbon Management Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div>		<div></div>	<table><tr><td>DE</td><td>ET</td><td>OE</td><td>ES</td></tr></table>	DE	ET	OE	ES																												
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<div>WELL ABANDONMENT REPORT</div> <div><p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p></div>			<div>Replug By Other Operator</div> <div>Document Number: 403917880</div> <div>Date Received: 09/16/2024</div>																																	
<table><tr><td>ECMC Operator Number:</td><td>100322</td><td>Contact Name:</td><td>Kevin Monaghan</td></tr><tr><td>Name of Operator:</td><td>NOBLE ENERGY INC</td><td>Phone:</td><td>(303) 2284000</td></tr><tr><td>Address:</td><td>1099 18TH STREET SUITE 1500</td><td>Fax:</td><td></td></tr><tr><td>City:</td><td>DENVER</td><td>State:</td><td>CO</td></tr><tr><td>Zip:</td><td>80202</td><td>Email:</td><td>kevin.monaghan@chevron.com</td></tr></table>				ECMC Operator Number:	100322	Contact Name:	Kevin Monaghan	Name of Operator:	NOBLE ENERGY INC	Phone:	(303) 2284000	Address:	1099 18TH STREET SUITE 1500	Fax:		City:	DENVER	State:	CO	Zip:	80202	Email:	kevin.monaghan@chevron.com													
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<div>Only Complete the Following Background Information for Intent to Abandon</div> <table><tr><td>Latitude:</td><td>40.368555</td><td>Longitude:</td><td>-104.722317</td></tr><tr><td>GPS Data:</td><td>GPS Quality Value: 1.0</td><td>Type of GPS Quality Value: PDOP</td><td>Date of Measurement: 05/06/2024</td></tr><tr><td>Reason for Abandonment:</td><td colspan="3"><input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems</td></tr><tr><td></td><td colspan="3"><input type="checkbox"/> Other</td></tr><tr><td>Casing to be pulled:</td><td><input type="checkbox"/> Yes <input type="checkbox"/> No</td><td>Estimated Depth:</td><td></td></tr><tr><td>Fish in Hole:</td><td><input type="checkbox"/> Yes <input type="checkbox"/> No</td><td colspan="2">If yes, explain details below</td></tr><tr><td>Wellbore has Uncemented Casing leaks:</td><td><input type="checkbox"/> Yes <input type="checkbox"/> No</td><td colspan="2">If yes, explain details below</td></tr><tr><td>Details:</td><td colspan="3"></td></tr></table>				Latitude:	40.368555	Longitude:	-104.722317	GPS Data:	GPS Quality Value: 1.0	Type of GPS Quality Value: PDOP	Date of Measurement: 05/06/2024	Reason for Abandonment:	<input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems				<input type="checkbox"/> Other			Casing to be pulled:	<input type="checkbox"/> Yes <input type="checkbox"/> No	Estimated Depth:		Fish in Hole:	<input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, explain details below		Wellbore has Uncemented Casing leaks:	<input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, explain details below		Details:				
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<div>Current and Previously Abandoned Zones</div> <table><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr></table> <div>Total: 0 zone(s)</div>				Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth																											
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## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	50	sks cmt from	560	ft. to	410	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input type="checkbox"/>
Set	10	sks cmt from	142	ft. to	110	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input type="checkbox"/>
Set	17	sks cmt from	42	ft. to	0	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input type="checkbox"/>
Set		sks cmt from		ft. to		ft.	Plug Type:		Plug Tagged:	<input type="checkbox"/>
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Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

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(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing

Surface Plug Setting Date: 08/07/2024 Cut and Cap Date: 08/07/2024 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 0

\*Wireline Contractor: NA

\*Cementing Contractor: Hydro Bandits

Type of Cement and Additives Used: Class G Neat

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☒ No

Technical Detail/Comments:

The Wass 3 (123-13271) was drilled and abandoned by Elk Exploration in 12/1986. Due to unknown reasons, TD was reached at 2700' and the well was subsequently plugged. The well has cemented surface casing down to 516' and open hole down to 2700', the deepest water well within 1-mile is 405'. Hydrocarbon sourced zones were not penetrated. The well was plugged with a 50 sxs plug across the SC shoe and a 10 sxs top off.

Due to a housing development, the ground level has been adjusted and the surface casing has been exposed. The developer has asked PDC to cut and cap the well due to the grade adjustment.

COA for as Drilled GPS has been updated to: 40.368555 / -104.722317

Form 42 for MIRU was submitted as a Rig did not need to come to the job site.

Form 42 DocNum: 403918622

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Lauren Hoff  
Title: HSE Reg Affairs Date: 9/16/2024 Email: denverregulatory@chevron.onmicrosoft.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric Date: 12/11/2024

### CONDITIONS OF APPROVAL, IF ANY LIST

<u>COA Type</u>	<u>Description</u>
0 COA	

#### ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
403917880	FORM 6 SUBSEQUENT SUBMITTED
403917953	CEMENT JOB SUMMARY
403917955	OPERATIONS SUMMARY
403917956	WELLBORE DIAGRAM

Total Attach: 4 Files

#### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)