

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/15/2024

Submitted Date:

12/10/2024

Document Number:

710100317

FIELD INSPECTION FORM

Loc ID: 481526 Inspector Name: Anderson, Laurel On-Site Inspection: 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 46290
 Name of Operator: KP KAUFFMAN COMPANY INC
 Address: 1700 LINCOLN ST STE 4550
 City: DENVER State: CO Zip: 80203

Findings:

- 14 Number of Comments
- 7 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Kauffman, KPK		cogcc@kpk.com	All Inspections
Marette, Brandon		brandon.marette@state.co.us	Northeast Region Energy Liason
Graber, Nikki		nikki.graber@state.co.us	
Brown, Kari		kari.oakman@state.co.us	
Peterson, John	303-550-8872	jpeter@kpk.com	Director EHS & Compliance
Watzman, Ross	(303) 825-4822	rwatzman@kpk.com	all inspections.

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
240989	WELL	SI	05/01/2021	OW	123-08777	JILLSON 'A' 1	SI
478617	SPILL OR RELEASE	CL	07/19/2021		-	Jillson 'A' #1	EI
481526	LOCATION	AC			-	Jillison KPK Facility	EI
481527	SPILL OR RELEASE	CL	07/14/2022		-	Jilison 2A	EI

General Comment:

This is an environmental inspection to determine progress on Spill ID 481527/Remediation Project No 23092. Any corrective actions from previous inspections that have not been addressed are still applicable. There were no operator or contract environmental personnel on location at the time of this field inspection. Photos attached to document site conditions.

Location

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Tank placards/labels are faded/peeling/not legible. Signage and/or labels not updated to reflect current operator. Foundation Energy signage present on 300 bbl steel crude oil AST.		
Corrective Action:	Install sign to comply with Rule 605.h. and 605.g.	Date:	02/07/2025
Type	BATTERY		
Comment:	Tank battery signage not legible.		
Corrective Action:	Install sign to comply with Rule 605.e. and 605.g.	Date:	02/07/2025

Emergency Contact Number:

Comment:

Corrective Action: Date:

Good Housekeeping:			
Type	WEEDS		
Comment:	Ongoing issue: Weeds completely overgrown throughout the location including within and outside of the excavation and through the excavation fencing.		
Corrective Action:	Comply with Rule 606. CA Due Date back dated to FIR Doc #714300134	Date:	10/01/2024

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	Ongoing issue: Fencing surrounding the excavation continues to deteriorate, sag and weeds have grown through the fencing, tearing the fencing in multiple places. Fencing does not fully encompass the excavation and requires maintenance.		
Corrective Action:	Operator shall immediately install, repair and maintain best management practices to protect the environment, public health, safety and welfare and the environment as required by Rule 913.b.(5)B.i and ECOM Guidance 913.b.(5)B i-v which requires fencing used be appropriate to site conditions, ie: nearby residences, depth of excavation, presence of ground or surface water, livestock, wind, etc.	Date:	12/10/2024

Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		
Comment:	Stained soil beneath loadout valve and bull plug on eastern 300 bbl steel crude oil AST.				
Corrective Action:	Conduct maintenance on equipment, cleanup stained material and review self inspection processes per Rule 1002.f.(2).D. Provide documentation of the cleanup to Area EPS.				Date: 12/15/2024

Paint	
Condition	

Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:					Date: <input style="width: 100px;" type="text"/>

Venting:

Yes/No			
Comment:			
Corrective Action:			Date: <input style="width: 100px;" type="text"/>

Flaring:

Type			
Comment:			
Corrective Action:			Date: <input style="width: 100px;" type="text"/>

Location Construction

Location ID: 481527 CDP: _____

Comment:

Corrective Action:

Date: _____

Form 2A COAs:

Comment:

Corrective Action:

Date: _____

Wildlife BMPs:

Comment:

Corrective Action:

Date:

Comment:

Corrective Action:

Date:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 240989 Type: WELL API Number: 123-08777 Status: SI Insp. Status: SI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 478617 Type: SPILL OR API Number: - Status: CL Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 481526 Type: LOCATION API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 481527 Type: SPILL OR API Number: - Status: CL Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Environmental

Spills/Releases:

Type of Spill: _____ Estimated Spill Volume: _____

Comment: Spill ID 478617/Remediation Project No 18950 Per Form 27s Doc #403773972: "Operator shall abandon the monitoring wells in accordance with DWR regulations within 90 days of the approval of this Form 27." Monitoring wells were required to be abandoned by November 10, 2024. At the time of this inspection monitoring wells remained on location around the Jillson 'A' #1 wellhead. ECMC granted no further action of Remediation Project #18950 on August 12, 2024.

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Waste Management:

Type	Management	Condition	GPS (Lat) (Long)	
Oily Soil	Piles	Inadequate		
	Comment: Ongoing issue: Stockpile has been removed from location, however the liner under the stockpile is still on location, is torn in various spots, and has weeds growing through the liner.			
	Corrective Action: _____			Date: _____

Spill/Remediation:

Comment: Remediation excavation is open. Water was observed within the excavation. Monitoring wells were observed outside the open excavation. Salt crust was visible on excavation sidewalls. Operator will comply with the implementation schedule and Conditions of Approval for all remaining remediation of soil impacts, reclamation and reporting established in the ECMC Remediation Project No. 23092.

Corrective Action: Operator is behind on quarterly reporting. A Supplemental Form 27 was due on September 30th, 2024. Date: 09/30/2024

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
710100318	Photo Documentation	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6818228