



<div>FORM 6</div> <div>Rev 11/20</div>	<div>State of Colorado</div> <div>Energy & Carbon Management Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div>		<div></div>	<table><tr><td>DE</td><td>ET</td><td>OE</td><td>ES</td></tr></table>	DE	ET	OE	ES													
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<div>WELL ABANDONMENT REPORT</div> <div><p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p></div>			<div>Document Number: 403927700</div> <div>Date Received: 09/19/2024</div>																		
<div>ECMC Operator Number: 100322</div> <div>Name of Operator: NOBLE ENERGY INC</div> <div>Address: 1099 18TH STREET SUITE 1500</div> <div>City: DENVER State: CO Zip: 80202</div>		<div>Contact Name: Kevin Monaghan</div> <div>Phone: (303) 228-4000</div> <div>Fax:</div> <div>Email: Kevin.Monaghan@chevron.com</div>																			
<div>For "Intent" 24 hour notice required, Name: Tel:</div> <div>ECMC contact: Email:</div>																					
<div>Type of Well Abandonment Report: <input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment</div>																					
<div>API Number 05-123-14287-00</div> <div>Well Name: LUCCI-BC B</div> <div>Location: QtrQtr: NWSW Section: 1 Township: 5N Range: 64W Meridian: 6</div> <div>County: WELD Federal, Indian or State Lease Number: 56556</div> <div>Field Name: KERSEY Field Number: 44600</div>		<div>Well Number: 01-12</div>																			
<div>Only Complete the Following Background Information for Intent to Abandon</div> <div>Latitude: 40.426470 Longitude: -104.504990</div> <div>GPS Data: GPS Quality Value: 2.7 Type of GPS Quality Value: PDOP Date of Measurement: 03/01/2007</div> <div>Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems <input type="checkbox"/> Other</div> <div>Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No Estimated Depth:</div> <div>Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below</div> <div>Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below</div> <div>Details:</div>																					
<div>Current and Previously Abandoned Zones</div> <table><thead><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr></thead><tbody><tr><td>CODELL</td><td>6739</td><td>6754</td><td>12/10/2021</td><td>B PLUG CEMENT TOP</td><td>6479</td></tr><tr><td>NIOBRARA</td><td>6553</td><td>6661</td><td>12/10/2021</td><td>B PLUG CEMENT TOP</td><td>6479</td></tr></tbody></table> <div>Total: 2 zone(s)</div>				Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth	CODELL	6739	6754	12/10/2021	B PLUG CEMENT TOP	6479	NIOBRARA	6553	6661	12/10/2021	B PLUG CEMENT TOP	6479
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<div>Casing History</div>																					

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	NA	24	0	212	120	212	0	VISU
1ST	7+7/8	3+1/2	N80	9.3	0	6915	250	6915	6126	CBL
S.C. 1.1						554	300	554	0	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 20 sks cmt from 2148 ft. to 1748 ft. Plug Type: CASING Plug Tagged: ☐
Set 32 sks cmt from 705 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☒
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 2248 ft. with 170 sacks. Leave at least 100 ft. in casing 2148 CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 25
Surface Plug Setting Date: 07/25/2024 Cut and Cap Date: 08/19/2024

*Wireline Contractor: Ranger & Tower Wireline

*Cementing Contractor: JMR Services

Type of Cement and Additives Used: Class G Neat

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☒ No

Technical Detail/Comments:

Form 17 doc # 403868427
Form 27 doc # 403806567
Form 42 doc # 403862965
Form 44 doc #: flowline will be
Existing CIBP @ 6479' w/ 2 sxs cmt (12/10/2021)
Shoot lower perms @ 2248', shoot upper perms @ 1748'
Set CICR @ 2148'
Squeezed and pumped 190 sxs cmt total = Sting in 170 sxs cmt through CICR and Sting out 20 sxs cmt on top of CICR. TOC @ 1748'
Surface plug @ 705', pumped 32 sxs cmt

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Valerie Danson
Title: Reg Analyst Date: 9/19/2024 Email: DenverRegulatory@chevron.onmicrosoft.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved. _____
Jacobson, Eric

ECMC Approved: _____ Date: 12/10/2024 _____

CONDITIONS OF APPROVAL, IF ANY LIST

<u>COA Type</u>	<u>Description</u>
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
403927700	FORM 6 SUBSEQUENT SUBMITTED
403927733	OPERATIONS SUMMARY
403927737	CEMENT BOND LOG
403927740	CEMENT JOB SUMMARY
403927745	OTHER
403927746	OTHER
403927747	WIRELINe JOB SUMMARY
403927749	WELLBORE DIAGRAM

Total Attach: 8 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)