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403927700

Date Received:
09/19/2024

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 100322 Contact Name: Kevin Monaghan
 Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4000
 Address: 1099 18TH STREET SUITE 1500 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: Kevin.Monaghan@chevron.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 ECMC contact: Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-14287-00
 Well Name: LUCCI-BC B Well Number: 01-12
 Location: QtrQtr: NWSW Section: 1 Township: 5N Range: 64W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: 56556
 Field Name: KERSEY Field Number: 44600

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.426470 Longitude: -104.504990
 GPS Data: GPS Quality Value: 2.7 Type of GPS Quality Value: PDOP Date of Measurement: 03/01/2007

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	6739	6754	12/10/2021	B PLUG CEMENT TOP	6479
NIOBRARA	6553	6661	12/10/2021	B PLUG CEMENT TOP	6479

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	NA	24	0	212	120	212	0	VISU
1ST	7+7/8	3+1/2	N80	9.3	0	6915	250	6915	6126	CBL
S.C. 1.1						554	300	554	0	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 20 sks cmt from 2148 ft. to 1748 ft. Plug Type: CASING Plug Tagged:
 Set 32 sks cmt from 705 ft. to 0 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 2248 ft. with 170 sacks. Leave at least 100 ft. in casing 2148 CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 25
 Surface Plug Setting Date: 07/25/2024 Cut and Cap Date: 08/19/2024
 *Wireline Contractor: Ranger & Tower Wireline *Cementing Contractor: JMR Services
 Type of Cement and Additives Used: Class G Neat
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:
 Form 17 doc # 403868427
 Form 27 doc # 403806567
 Form 42 doc # 403862965
 Form 44 doc #: flowline will be
 Existing CIBP @ 6479' w/ 2 sxs cmt (12/10/2021)
 Shoot lower perms @ 2248', shoot upper perms @ 1748'
 Set CICR @ 2148'
 Squeezed and pumped 190 sxs cmt total = Sting in 170 sxs cmt through CICR and Sting out 20 sxs cmt on top of CICR. TOC @ 1748'
 Surface plug @ 705', pumped 32 sxs cmt

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: Valerie Danson
 Title: Reg Analyst Date: 9/19/2024 Email: DenverRegulatory@chevron.onmicrosoft.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved. _____
Jacobson, Eric

ECMC Approved:

Date: 12/10/2024

CONDITIONS OF APPROVAL, IF ANY LIST

<u>COA Type</u>	<u>Description</u>
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
403927700	FORM 6 SUBSEQUENT SUBMITTED
403927733	OPERATIONS SUMMARY
403927737	CEMENT BOND LOG
403927740	CEMENT JOB SUMMARY
403927745	OTHER
403927746	OTHER
403927747	WIRELINE JOB SUMMARY
403927749	WELLBORE DIAGRAM

Total Attach: 8 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)