

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/09/2024

Submitted Date:

12/09/2024

Document Number:

715500966

FIELD INSPECTION FORM

Loc ID: 433271
Inspector Name: Burchett, Kirby
On-Site Inspection:
2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 37 Number of Comments
- 6 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
, TEP	(970) 285-9377	COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
433264	WELL	PR	01/01/2024	GW	103-11963	Federal RGU 433-26-198	PR
433265	WELL	PR	07/01/2016	GW	103-11964	Federal RGU 543-26-198	PR
433266	WELL	PR	08/01/2022	GW	103-11965	Federal RGU 33-26-198	PR
433268	WELL	PR	03/18/2021	GW	103-11966	Federal RGU 32-26-198	PR
433269	WELL	PR	02/01/2016	GW	103-11967	Federal RGU 343-26-198	PR
433270	WELL	PR	05/17/2017	GW	103-11968	Federal RGU 512-25-198	PR
433276	WELL	PR	02/23/2016	GW	103-11971	Federal RGU 432-26-198	PR
433556	WELL	PR	02/01/2022	GW	103-11982	FEDERAL RGU 44-26-198	PR
433557	WELL	PR	08/01/2022	GW	103-11983	FEDERAL RGU 313-25-198	PR
433558	WELL	PR	11/18/2016	GW	103-11984	FEDERAL RGU 443-26-198	PR
433561	WELL	PR	03/01/2022	GW	103-11986	FEDERAL RGU 532-26-198	PR
433562	WELL	PR	02/01/2022	GW	103-11987	FEDERAL RGU 533-26-198	PR
433563	WELL	PR	08/01/2015	GW	103-11988	FEDERAL RGU 333-26-198	PR
433565	WELL	PR	02/23/2016	GW	103-11990	FEDERAL RGU 332-26-198	PR
433566	WELL	PR	02/01/2022	GW	103-11991	FEDERAL RGU 43-26-198	PR
433567	WELL	PR	11/22/2016	GW	103-11992	FEDERAL RGU 13-25-198	PR

General Comment:

ECMC Inspection Report Summary

On Monday, 12/09/2024, Inspector Kirby Burchett, conducted a routine field inspection at TEP Rocky Mountain LLC on the Federal RGU 42-26-198 pad, Location #433271, in Rio Blanco County, Colorado.

This location is within or close proximity to a Parks & Wildlife (CPW) District and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Faded container labels.
2. Damaged tank label.
3. Random debris.
4. Unused equipment.
5. Separator glycol plugs missing.
6. Tank battery sign missing required information.
7. Stained soils around wellheads.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	CONTAINERS		
Comment:	Faded and illegible labels		
Corrective Action:	Operators will ensure that container and tank labels are well maintained and legible, and will replace damaged or vandalized labels within 10 days of discovery that the label is no longer legible or is damaged.		Date: <u>12/20/2024</u>
Type	WELLHEAD		
Comment:	As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required.		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	Damaged label. Corrective Action addressed under Signs/Marker: Containers		
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:			Date:
Type	BATTERY		
Comment:	Missing required information		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.		Date: <u>01/09/2025</u>
Emergency Contact Number:			
Comment:	<input type="text" value="(970) 285-9377"/>		
Corrective Action:	<input type="text"/>		Date: _____
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Quad separator and 3 production tanks disconnected.		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.		Date: <u>01/09/2025</u>
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.		Date: <u>12/17/2024</u>
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
PW/CN	WELLHEAD		
Comment:	Several areas of stained soil around wellheads		
Corrective Action:	Remove and properly dispose of any oily waste, stained and contaminated soil to an approved facility.		Date: <u>12/25/2024</u>

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Livestock panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Horizontal Heated Separator	# 17		
Comment:	5 Quad units (1 unit and 1 separator out of service), 1 single unit and 1 low pressure unit. Several glycol drains missing caps or plugs.		
Corrective Action:	Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations for materials handling and spill prevention procedures and practices implemented for material handling and spill prevention of materials used, stored, or disposed of that could result in discharges causing pollution of surface waters.	Date:	12/15/2024
Type: Bradenhead	# 16		
Comment:			
Corrective Action:		Date:	
Type: VRT	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 3		
Comment:	2 chemical tanks on containment. Chemical pumps on containment.		
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 16		
Comment:	Inside separators		
Corrective Action:		Date:	
Type: Bird Protectors	# 17		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 16		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 2		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:						
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	500 BBLs	STEEL AST		,	
Comment:		Disconnected. Out of Service.				
Corrective Action:						Date:
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate					
Comment:		Lined				
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	500 BBLs	HEATED STEEL AST		,	
Comment:						
Corrective Action:						Date:
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate					
Comment:		Lined				
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	500 BBLs	STEEL AST		,	
Comment:		Disconnected. Out of Service.				
Corrective Action:						Date:
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate				
Comment: Lined					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	3	500 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:				Date:	
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate				
Comment: Lined					
Corrective Action:				Date:	
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities									
Facility ID:	433264	Type:	WELL	API Number:	103-11963	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	September 2024 Production Report								
Corrective Action:							Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	433265	Type:	WELL	API Number:	103-11964	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	September 2024 Production Report								
Corrective Action:							Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	433266	Type:	WELL	API Number:	103-11965	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	September 2024 Production Report								
Corrective Action:							Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	433268	Type:	WELL	API Number:	103-11966	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	September 2024 Production Report								
Corrective Action:							Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	433269	Type:	WELL	API Number:	103-11967	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	September 2024 Production Report								
Corrective Action:							Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	433270	Type:	WELL	API Number:	103-11968	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	September 2024 Production Report								
Corrective Action:							Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	433276	Type:	WELL	API Number:	103-11971	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	September 2024 Production Report								
Corrective Action:							Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	433556	Type:	WELL	API Number:	103-11982	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	September 2024 Production Report								
Corrective Action:							Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Producing Well			
Comment:	September 2024 Production Report		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 433557 Type: WELL API Number: 103-11983 Status: PR Insp. Status: PR

Producing Well			
Comment:	September 2024 Production Report		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 433558 Type: WELL API Number: 103-11984 Status: PR Insp. Status: PR

Producing Well			
Comment:	September 2024 Production Report		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 433561 Type: WELL API Number: 103-11986 Status: PR Insp. Status: PR

Producing Well			
Comment:	September 2024 Production Report		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 433562 Type: WELL API Number: 103-11987 Status: PR Insp. Status: PR

Producing Well			
Comment:	September 2024 Production Report		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 433563 Type: WELL API Number: 103-11988 Status: PR Insp. Status: PR

Producing Well			
Comment:	September 2024 Production Report		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 433565 Type: WELL API Number: 103-11990 Status: PR Insp. Status: PR

Producing Well			
Comment:	September 2024 Production Report		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 433566 Type: WELL API Number: 103-11991 Status: PR Insp. Status: PR

Producing Well			
Comment:	September 2024 Production Report		

Corrective Action:		Date:	
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	433567	Type:	WELL	API Number:	103-11992	Status:	PR	Insp. Status:	PR
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Producing Well

Comment:	September 2024 Production Report		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches						
Drains						
				Material Handling And Spill Prevention		
Gradient Terraces						
		Ditches				

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715500967	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6817840