

| <div>FORM</div> <div>6</div> <div>Rev 11/20</div> | <div>State of Colorado</div> <div>Energy & Carbon Management Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div> | | <div><div><div></div></div><div><div></div></div></div> | <table><tr><td>DE</td><td>ET</td><td>OE</td><td>ES</td></tr></table> | DE | ET | OE | ES | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|--|--|--|---------------|----------------|----------------|---------------------|---------------|---------------|-----------|---------|------------|-------------------|------|--------|-------|-----|----|---|-----|-----|-----|---|------|-----|-------|-------|-----|------|---|------|-----|------|-----|-----|
| | DE | ET | OE | ES | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <div>WELL ABANDONMENT REPORT</div> <div><div>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</div></div> | | | <div>Document Number: 403916286</div> <div>Date Received: 09/10/2024</div> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <div>ECMC Operator Number: 100322</div> <div>Name of Operator: NOBLE ENERGY INC</div> <div>Address: 1099 18TH STREET SUITE 1500</div> <div>City: DENVER State: CO Zip: 80202</div> | | <div>Contact Name: Kevin Monaghan</div> <div>Phone: (303) 2284000</div> <div>Fax:</div> <div>Email: kevin.monaghan@chevron.com</div> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <div>For "Intent" 24 hour notice required, Name: Tel:</div> <div>ECMC contact: Email:</div> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <div>Type of Well Abandonment Report: <input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment</div> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <div>API Number 05-123-29670-00</div> <div>Well Name: ROACH N</div> <div>Location: QtrQtr: SWSE Section: 14 Township: 5N Range: 67W Meridian: 6</div> <div>County: WELD Federal, Indian or State Lease Number:</div> <div>Field Name: WATTENBERG Field Number: 90750</div> | | <div>Well Number: 14-15</div> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <div>Only Complete the Following Background Information for Intent to Abandon</div> <div>Latitude: 40.393788 Longitude: -104.857784</div> <div>GPS Data: GPS Quality Value: 2.7 Type of GPS Quality Value: PDOP Date of Measurement: 03/31/2009</div> <div>Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems</div> <div><input type="checkbox"/> Other</div> <div>Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No Estimated Depth:</div> <div>Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below</div> <div>Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below</div> <div>Details:</div> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <div>Current and Previously Abandoned Zones</div> <table><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr><tr><td>CODELL</td><td>7196</td><td>7219</td><td>12/22/2020</td><td>B PLUG CEMENT TOP</td><td>7146</td></tr></table> <div>Total: 1 zone(s)</div> | | | | Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth | CODELL | 7196 | 7219 | 12/22/2020 | B PLUG CEMENT TOP | 7146 | | | | | | | | | | | | | | | | | | | | | |
| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| CODELL | 7196 | 7219 | 12/22/2020 | B PLUG CEMENT TOP | 7146 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <div>Casing History</div> <table><tr><th>Casing Type</th><th>Size of Hole</th><th>Size of Casing</th><th>Grade</th><th>Wt/Ft</th><th>Csg/Liner Top</th><th>Setting Depth</th><th>Sacks Cmt</th><th>Cmt Btm</th><th>Cmt Top</th><th>Status</th></tr><tr><td>SURF</td><td>12+1/4</td><td>8+5/8</td><td>J55</td><td>24</td><td>0</td><td>509</td><td>224</td><td>509</td><td>0</td><td>VISU</td></tr><tr><td>1ST</td><td>7+7/8</td><td>4+1/2</td><td>M80</td><td>11.6</td><td>0</td><td>7399</td><td>940</td><td>7399</td><td>675</td><td>CBL</td></tr></table> | | | | Casing Type | Size of Hole | Size of Casing | Grade | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top | Status | SURF | 12+1/4 | 8+5/8 | J55 | 24 | 0 | 509 | 224 | 509 | 0 | VISU | 1ST | 7+7/8 | 4+1/2 | M80 | 11.6 | 0 | 7399 | 940 | 7399 | 675 | CBL |
| Casing Type | Size of Hole | Size of Casing | Grade | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top | Status | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SURF | 12+1/4 | 8+5/8 | J55 | 24 | 0 | 509 | 224 | 509 | 0 | VISU | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1ST | 7+7/8 | 4+1/2 | M80 | 11.6 | 0 | 7399 | 940 | 7399 | 675 | CBL | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <div>Date Run: 12/9/2024 Doc [#403916286] Well Name: ROACH N 14-15</div> | | | | <div>Page 1 of 3</div> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7146 with 2 sacks cmt on top. CIBP #2: Depth 6857 with 2 sacks cmt on top.
CIBP #3: Depth 2349 with 10 sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 150 sks cmt from 383 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 150 sacks half in. half out surface casing from 630 ft. to 383 ft. Plug Tagged: ☒

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 630 ft. of 4+1/2 inch casing

Surface Plug Setting Date: 06/25/2024 Cut and Cap Date: 08/12/2024 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 48

*Wireline Contractor: Axis

*Cementing Contractor: Axis

Type of Cement and Additives Used: Class G Neat

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☒ No

Technical Detail/Comments:

Procedure email attached
CBL attached

Cut/Pull CSG @ 630'

Form 5A DocNum: 402572472

Form 17 DocNum: 403834299

Form 27 DocNum: 403792428

Form 42 DocNum: 403825679

Form 44 DocNum: Flowline will be abandoned

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Lauren Hoff
Title: HSE Reg Affairs Date: 9/10/2024 Email: denverregulatory@chevron.onmicrosoft.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric Date: 12/9/2024

CONDITIONS OF APPROVAL, IF ANY LIST

| COA Type | Description |
|----------|-------------|
| | |
| 0 COA | |

ATTACHMENT LIST

| Att Doc Num | Name |
|-------------|-----------------------------|
| 403916286 | FORM 6 SUBSEQUENT SUBMITTED |
| 403916291 | CEMENT JOB SUMMARY |
| 403916293 | OPERATIONS SUMMARY |
| 403916295 | OTHER |
| 403916296 | WELLBORE DIAGRAM |
| 403916297 | WIRELINe JOB SUMMARY |
| 403916298 | CEMENT BOND LOG |

Total Attach: 7 Files

General Comments

| User Group | Comment | Comment Date |
|------------|---------|---------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)