

FORM  
5Rev  
12/20

## State of Colorado

## Energy &amp; Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403318500

Date Received:

02/14/2023

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

ECMC Operator Number: 100322

Contact Name: Randy Thweatt

Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4200

Address: 1099 18TH STREET SUITE 1500

Fax:

City: DENVER State: CO Zip: 80202

Email: denverregulatory@chevron.onmicrosoft.com

API Number 05-123-48767-00

County: WELD

Well Name: Pioneer

Well Number: Y18-725

Location: QtrQtr: NWNE Section: 7 Township: 2N Range: 64W Meridian: 6  
FNL/FSL FEL/FWL

Footage at surface: Distance: 726 feet Direction: FNL Distance: 2239 feet Direction: FEL

As Drilled Latitude: 40.157994 As Drilled Longitude: -104.592723

GPS Data: GPS Quality Value: 3.2 Type of GPS Quality Value: PDOP Date of Measurement: 11/14/2022

FNL/FSL FEL/FWL  
\*\* If directional footage at Top of Prod. Zone Dist: 202 feet Direction: FNL Dist: 937 feet Direction: FEL  
Sec: 7 Twp: 2N Rng: 64WFNL/FSL FEL/FWL  
\*\* If directional footage at Bottom Hole Dist: 200 feet Direction: FSL Dist: 973 feet Direction: FEL  
Sec: 18 Twp: 2N Rng: 64W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 01/04/2023 Date TD: 01/19/2023 Date Casing Set or D&amp;A: 01/21/2023

Rig Release Date: 01/26/2023 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 17838 TVD\*\* 6997 Plug Back Total Depth MD 17806 TVD\*\* 6997

Elevations GR 4884 KB 4914

Digital Copies of ALL Logs must be Attached



List All Logs Run:

CBL, MWD/LWD, (IND-GR in 123-22853)

## FLUID VOLUMES USED IN DRILLING OPERATIONS

(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 1603 Fresh Water (bbls): 1458

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 145

**CASING, LINER AND CEMENT**

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	26	16	A-52A	36.94	0	110	64	110	0	VISU
SURF	13+1/2	9+5/8	J-55	36	0	2193	795	2193	0	VISU
1ST	8+1/2	5+1/2	P-110	17	0	17826	2081	17826	910	CBL

Bradenhead Pressure Action Threshold 658 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
PARKMAN	4,100				
SUSSEX	4,474				
SHANNON	5,215				
TEEPEE BUTTES	6,371				
SHARON SPRINGS	7,175				
NIOBRARA	7,248				

Operator Comments:

TPZ is estimated, actual TPZ will be submitted on Form 5A.

As drilled GPS was surveyed after conductor was set.

Alternative logging Program: No open hole logs were ran per rule 408.r IND-GR logs ran on Perkins 31-7 (123-22853).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Julie WebbTitle: Sr. Regulatory AnalystDate: 2/14/2023Email: julie.webb@chevron.com

**ATTACHMENT LIST**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
403319982	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403319983	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
403319980	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
403318500	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403319979	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403319981	LAS-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403320067	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403320379	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Engineer	Revised the TOC for the First String from 1370', to 910, to agree with the CBL attached to this form.	12/06/2024
Permit	Permit review complete - Passed Task Updated Contact per Operator (Chevron)	12/06/2024

Total: 2 comment(s)