

<div>FORM</div> <div>6</div> <div>Rev 11/20</div>	<div>State of Colorado</div> <div>Energy &amp; Carbon Management Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div>		<div><div><div></div></div><div><div></div></div></div>	<div>DE</div> <div>ET</div> <div>OE</div> <div>ES</div>																																	
	<div>WELL ABANDONMENT REPORT</div> <div><div>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</div></div>		<div>Document Number: 403994734</div> <div>Date Received: 11/14/2024</div>																																		
<div><div>ECMC Operator Number: 90700</div><div>Contact Name: Richard Murray</div><div>Name of Operator: TWIN ARROW INC</div><div>Phone: (970) 989-3092</div><div>Address: 11757 WEST KEN CARYL AVE F-303</div><div>Fax:</div><div>City: LITTLETON State: CO Zip: 80127</div><div>Email: G.Richard.Murray@state.co.us</div><div><div>For "Intent" 24 hour notice required,</div><div>Name: Burchett, Kirby</div><div>Tel: (970) 852-9642</div><div>ECMC contact:</div><div>Email: kirby.burchett@state.co.us</div></div></div>																																					
<div>Type of Well Abandonment Report: <input checked="" type="checkbox"/> Notice of Intent to Abandon <input type="checkbox"/> Subsequent Report of Abandonment</div>																																					
<div><div>API Number 05-103-05695-00</div><div>Well Name: CHATHAM - PAN AM</div><div>Well Number: 3</div><div>Location: QtrQtr: SWSE Section: 22 Township: 2N Range: 103W Meridian: 6</div><div>County: RIO BLANCO</div><div>Federal, Indian or State Lease Number:</div><div>Field Name: RANGELY</div><div>Field Number: 72370</div></div>																																					
<div><div>Only Complete the Following Background Information for Intent to Abandon</div><div><div>Latitude: 40.123065</div><div>Longitude: -108.939778</div><div>GPS Data: GPS Quality Value: Type of GPS Quality Value: Date of Measurement:</div><div><div>Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems</div><div><input checked="" type="checkbox"/> Other Part of the Orphan Well Program</div><div><div>Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</div><div>Estimated Depth: 2065</div><div>Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</div><div>If yes, explain details below</div><div>Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</div><div>If yes, explain details below</div><div>Details:</div></div></div></div></div>																																					
<div><div>Current and Previously Abandoned Zones</div><table><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr><tr><td>MANCOS</td><td>0</td><td>2060</td><td>11/17/1976</td><td>CEMENT</td><td>50</td></tr></table><div>Total: 1 zone(s)</div></div>					Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth	MANCOS	0	2060	11/17/1976	CEMENT	50																					
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Date Run: 12/5/2024 Doc [#403994734] Well Name: CHATHAM - PAN AM 3

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## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 30 sks cmt from 500 ft. to 400 ft. Plug Type: OPEN HOLE Plug Tagged: ☒  
Set 30 sks cmt from 140 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
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(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐  
Set \_\_\_\_\_ sacks at surface  
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No  
Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: \_\_\_\_\_  
Surface Plug Setting Date: \_\_\_\_\_ Cut and Cap Date: \_\_\_\_\_  
\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_  
Type of Cement and Additives Used: \_\_\_\_\_  
Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Richard Murray  
Title: OWP Specialist Date: 11/14/2024 Email: G.Richard.Murray@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Katz, Aaron Date: 12/5/2024

### CONDITIONS OF APPROVAL, IF ANY LIST

Expiration Date: 6/4/2025

<b>COA Type</b>	<b>Description</b>
	Operator shall implement measures to control venting, to protect health and safety, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public welfare.
	<p>1) Provide electronic Form 42 Notice of MIRU 2 business days ahead of operations and electronic Form 42 Notice of Plugging Operations 48 hours prior to mobilizing for plugging operations. These are two separate notifications, required by Rules 405.e and 405.l.</p> <p>2) Pump surface casing shoe plug only after isolation has been verified.</p> <p>3) Leave at least 100' of cement in the wellbore for each plug without mechanical isolation.</p> <p>4) After surface plug and prior to cap, verify isolation by either a 15 minute bubble test or 15 minute optical gas imaging. If there is indication of flow contact ECMC Engineering. Provide a statement on the 6SRA which method was used and what was observed. Retain records of final isolation test for 5 years.</p> <p>5) With the Form 6 SRA operator must provide written documentation which positively affirms each COA listed above has been addressed.</p>
	If unable to wash down after drilling out plugs previously set, stop and contact ECMC engineer for an update to the plugging procedure.
	Submit "as drilled" GPS data on Subsequent Report of Abandonment. GPS data must meet the requirements of Rule 216.
	Due to proximity to a wetland, surface water and expected shallow groundwater, operator will use secondary containment for all tanks and other liquid containers. Operator will implement stormwater BMPs and erosion control measures as needed to prevent sediment and stormwater runoff from entering the wetland and surface water.
5 COAs	

#### **ATTACHMENT LIST**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
403994734	FORM 6 INTENT SUBMITTED
403994751	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Added open hole to casing table. open hole size is place holder as historical information is not available.  Well was plugged in 1976. OWP replugging well  There are no domestic water wells within 1 mile  Offset injection if for Enhanced Oil Recovery (EOR)  Well has surface casing only - willbore configuration does not allow for a BH test	12/05/2024
Permit	Notes from abandonment report in 1976 This well has been abandoned according to the following procedure: Tubing, rods, and production casing (4½") have been removed. A cement plug has been set at T.D. (2065) to 1900. The hole has been filled from 1900 to 90 (bottom of the surface casing) with drilling mud, 9.5 weight and 45 viscosity. A cement plug has been set at the bottom of the surface casing (90') to 50', and another plug was set at the top of the surface casing with 10 sacks of cement and with the well marker in place at the top. The trash has been removed from the location, the area has been reshaped to the original contour, and the location reseeded.	12/03/2024
OGLA	Location Assessment Specialist review completed. Well is not in an HPH.	12/02/2024

Total: 3 comment(s)