



00627431

HALLIBURTON
ENERGY SERVICES

SCANNED

DATE
7/22/93PAGE NO.
1

JOB LOG FORM 2013 R-3

 CUSTOMER: MURFIN DRILLING
 WELL NO.: 1-30
 LEASE: DOWNING
 JOB TYPE: PLUG TO ABANDON
 TICKET NO.: 50796A

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|----------|------------|--------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | 1200 | | | | | | | CREW ON LOCATION |
| | | | | | | | | 33 JOINTS D.P. IN HOLE (1023 KB) |
| | 1220 | | | | | | | SA SAFETY & JOB PROCEDURE MEETING - MAX PSI 500 |
| | 1227 | | 3 BBL | 1 | | | | BREAK CIRCULATION w/ H ₂ O |
| | | | 8 1/2 BBL | 1 | | | | MIX 40 SACKS STANDARD CMT |
| | | | 12 1/2 BBL | 1 | | | | DISPLACE CMT w/ H ₂ O |
| | | | | | | | | SHUT DOWN |
| | | | | | | | | PULL DRILL PIPE - 13 JTS. |
| | | | | | | | | 20 JTS D.P. IN HOLE - 610 KB |
| | 1256 | | 2 | 1 | | - | | Pump H ₂ O |
| | | | 8 1/2 | 1 | | 100 | | MIX CMT - 40 sks STANDARD |
| | | | 6 1/2 | 1 | | - | | DISPLACE w/ H ₂ O |
| | 1302 | | | | | | | SHUT DOWN - Pull 7 JOINTS D.P. |
| | | | | | | | | 13 JTS D.P. IN HOLE - 403 KB |
| | 1314 | | 6 | 1 | | | | Pump H ₂ O - Clean Tub |
| | | | 8 1/2 | 1 | | | | MIX 40 SACKS STANDARD |
| | 132 | | 3 1/2 | 1 | | | | DISPLACE w/ H ₂ O |
| | 1324 1/2 | | | | | | | SHUT DOWN - Pull D.P. |
| | | | | | | | | 2 JTS D.P. IN HOLE |
| | 1345 | | 3 | 1 | | - | | MIX 10 SACKS STANDARD - |
| | 1348 | | | | | | | SHUT DOWN |
| | 1352 | | 1 | 1 | | | | Pump 5 SACKS IN RAT. HOLE |
| | 1353 | | 1 | 1 | | | | Pump 5 SACKS IN MOUSE HOLE |
| | 1354 | | | | | | | SHUT DOWN |
| | 1355 | | | | | | | CREW RELEASED |
| | | | | | | | | WASH & RACK UP |

Thank you

OK JPL

JOB SUMMARY

 HALLIBURTON
 DIVISION
 HALLIBURTON
 LOCATION

 MIV CONTINENT
 LAMAR, Co.

 BILLED ON
 TICKET NO. 507964

 FIELD WILDCAT SEC. 30 TWP. 21S RNG. 46W COUNTY PROWERS STATE CO.

 FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. 9.2
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH _____

| | NEW USED | WEIGHT | SIZE | FROM | TO | MAXIMUM PSI ALLOWABLE |
|--------------|-------------|--------|-------|------|------|--------------------------|
| CASING | U | 24 | 8 7/8 | GL. | 320 | |
| LINER | | | | | | |
| TUBING | U | 16.6 | 4 1/2 | KB | 1023 | |
| OPEN HOLE | | | 7 7/8 | 320 | 4800 | SHOTS/FT. |
| PERFORATIONS | | | | | | |
| PERFORATIONS | | | | | | |
| PERFORATIONS | | | | | | |

JOB DATA

| CALLED OUT | ON LOCATION | JOB STARTED | JOB COMPLETED |
|---------------------|---------------------|---------------------|---------------------|
| DATE <u>7/22/93</u> | DATE <u>7/22/93</u> | DATE <u>7/22/93</u> | DATE <u>7/22/93</u> |
| TIME <u>1040</u> | TIME <u>1200</u> | TIME <u>1227</u> | TIME <u>1355</u> |

PERSONNEL AND SERVICE UNITS

| NAME | UNIT NO. & TYPE | LOCATION |
|--------------------------|-------------------|----------|
| KEID Q. WILLSON 53734 | 38239 BRONCO | LAMAR |
| MIKE MILLER D9309 | 2592 RCM | " |
| DAVE MCINTYRE B3085 | 4149- 5070 CMT | " |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |

| TYPE AND SIZE | QTY. | MAKE |
|--------------------------------------|------|--------------|
| FLOAT COLLAR | | |
| FLOAT SHOE | | |
| GUIDE SHOE | | |
| CENTRALIZERS | | |
| BOTTOM PLUG | | |
| TOP PLUG | | |
| HEAD <u>4 1/2" Hole x 2" SNAPE 1</u> | | <u>Howco</u> |
| PACKER | | |
| OTHER | | |

MATERIALS

 TREAT. FLUID _____ DENSITY _____ LB/GAL. °API
 DISPL. FLUID _____ DENSITY _____ LB/GAL. °API
 PROP. TYPE _____ SIZE _____ LB.
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 SURFACTANT TYPE _____ GAL. _____ IN
 NE AGENT TYPE _____ GAL. _____ IN
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
 BREAKER TYPE _____ GAL.-LB. _____ IN
 BLOCKING AGENT TYPE _____ GAL.-LB. _____
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____
 OTHER _____

 DEPARTMENT Cement
 DESCRIPTION OF JOB Plug to Abandon
 JOB DONE THRU: TUBING ☒ CASING ☐ ANNULUS ☐ TBG/ANN. ☐
 CUSTOMER REPRESENTATIVE X Gus Schwartz
 HALLIBURTON OPERATOR Keid Q. Willson COPIES REQUESTED _____

CEMENT DATA

| STAGE | NUMBER OF SACKS | CEMENT | BRAND | BULK SACKED | ADDITIVES | YIELD CU.FT./SK. | MIXED LBS./GAL. |
|-------|-----------------|----------|-------|-------------|-------------|------------------|-----------------|
| 1 | 40 | STANDARD | | B | NEAT @ 1023 | 1.18 | 15.6 |
| 2 | 40 | STANDARD | | B | " @ 610 | " | " |
| 3 | 40 | STANDARD | | B | " @ 403 | " | 4 |
| 4 | 10 | " | | " | " @ 62 | " | 4 |
| 5 | 5 | " | | " | " | | |
| 6 | 5 | | | " | | | |

 PRESSURES IN PSI
 CIRCULATING 100 DISPLACEMENT -100-
 BREAKDOWN _____ MAXIMUM -500-
 AVERAGE _____ FRACTURE GRADIENT _____
 SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____
 HYDRAULIC HORSEPOWER _____
 ORDERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET _____ REASON _____

 PRESLUSH BBL. GAL. _____
 LOAD & BKDN: BBL. GAL. _____ PAD: BBL. GAL. _____
 TREATMENT: BBL. GAL. _____ DISPL. BBL. GAL. 10
 CEMENT SLURRY: BBL. GAL. 8 1/2, 8 1/2, 8 1/2, 3 1/4
 TOTAL VOLUME: BBL. GAL. 4 1/2
 RAMARKS
WET CMT SAMPLE TAKEN
Bottom Plug

 CUSTOMER MURFIN DRILLING
 LEASE DOWNING
 WELL NO. 1-30
 JOB TYPE PTH
 DATE 7/22/93



ORIGINAL

No. 507964

| | |
|------|----|
| PAGE | OF |
|------|----|

1367.00



TICKET CONTINUATION

No. 507981

M 1911 R-8

[illegible]**CONTINUATION TOTAL**

2421 32

ORIGINAL

P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

| INVOICE NO. | DATE |
|-------------|----------|
| 507981 | 07/13/19 |

307781 07/13/19

| | | | | | | |
|---------------------------|----------------|---------------------|-----------------------|----------------------|---------------|----------|
| WELL LEASE NO./PLANT NAME | | WELL/PLANT LOCATION | STATE | WELL/PLANT OWNER | | |
| DOWING 1-30 | | PROWERS | CO | SAME | | |
| SERVICE LOCATION | | CONTRACTOR | JOB PURPOSE | | TICKET DATE | |
| LAMAR | | MURFIN 25 | CEMENT SURFACE CASING | | 07/13/19 | |
| ACCT. NO. | CUSTOMER AGENT | | VENDOR NO. | CUSTOMER P.O. NUMBER | SHIPPED VIA | FILE NO. |
| 614500 | GUS SCHWARTZ | | | | COMPANY TRUCK | 5387 |

MURFIN DRUG CO
BOX 661
COLBY, KS 67701

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

| PRICE REF. NO. | DESCRIPTION | QUANTITY | U/M | UNIT PRICE | AMOUNT |
|--|------------------------------|-----------|-----|------------|------------|
| PRICING AREA - WESTERN | | | | | |
| 000-117 | MILEAGE | 8 MI | | 2.75 | 22.00 |
| 001-016 | CEMENTING CASING | 357 FT | | 755.00 | 755.00 |
| 40 | CENTRALIZER 8-5/8" X 12.25" | 2 EA | | 72.00 | 144.00 |
| 807.93059 | | | | | |
| 16A | CASING SHOE - 8 5/8" 8RD THD | 1 EA | | 161.00 | 161.00 |
| 830.2171 | | | | | |
| 030-503 | CMTG PLUG LA-11,CP-1,CP-3,TO | 8 5/8 IN | | 95.00 | 95.00 |
| 504-308 | CEMENT - STANDARD | 141 SK | | 8.05 | 1,135.05 |
| 506-105 | POZMIX A | 6956 LB | | .079 | 549.52 |
| 506-121 | HALLIBURTON-GEL 2% | 4 LB | | .00 | N/C |
| 509-406 | ANHYDROUS CALCIUM CHLORIDE | 8 SK | | 32.50 | 260.00 |
| 507-210 | FLOCELE | 59 LB | | 1.45 | 85.55 |
| 500-207 | BULK SERVICE CHARGE | 255 CFT | | 1.25 | 318.75 |
| 500-306 | MILEAGE CMTG MAT DEL OR RETU | 85.24 TMI | | .85 | 72.45 |
| INVOICE SUBTOTAL | | | | | 3,598.32 |
| DISCOUNT-(BID) | | | | | 1,079.47- |
| INVOICE BID AMOUNT | | | | | 2,518.85 |
| *--COLORADO STATE SALES TAX | | | | | 59.25 |
| *--PROWERS COUNTY SALES TAX | | | | | 19.77 |
| INVOICE TOTAL - PLEASE PAY THIS AMOUNT | | | | | \$2,597.87 |

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.



HALLIBURTON
ENERGY SERVICES

JOB LOG FORM 2013 B-3

DATE _____

7-13-93

PAGE NO

1

CUSTOMER

Murfin Dr 19

WELL NO.

1-30

LEASE

Downing

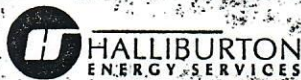
| | |
|----------|--|
| JOB TYPE | |
|----------|--|

JOB TYPE
010 8 5/8 Surface

TICKET NO.

507981

[illegible]



JOB SUMMARY

HALLIBURTON
DIVISIONHALLIBURTON
LOCATION

OKC

Lamar Co

BILLED ON
TICKET NO. 507981

CUSTOMER

LEASE

WELL NO.

JOB TYPE

DATE

WELL DATA

FIELD _____ SEC 30 TWP 21S RNG 46W COUNTY Prowers STATE CO

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE _____ QTY. _____ MAKE _____

FLOAT COLLAR _____

FLOAT SHOE _____

GUIDE SHOE _____ 1 _____ Type M 85

CENTRALIZERS _____ 2 _____

BOTTOM PLUG _____

TOP PLUG _____ 1 _____ Wooden

HEAD _____

PACKER _____

OTHER _____

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. API

DISPL. FLUID _____ DENSITY _____ LB./GAL. API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL _____ %

ACID TYPE _____ GAL _____ %

ACID TYPE _____ GAL _____ %

SURFACTANT TYPE _____ GAL _____ IN

NE AGENT TYPE _____ GAL _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

CEMENT DATA

STAGE _____ NUMBER OF SACKS _____ CEMENT _____ BRAND _____ BULK SACKED _____

ADDITIVES _____

YIELD CU.FT./SK. _____ MIXED LBS./GAL. _____

1 235 60/40 Poz 2% Gel - 3% CC 44# 610 1.28 14.3

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____

HYDRAULIC HORSEPOWER

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE

SUMMARY

VOLUMES

PRESLUSH: BBL.-GAL. _____ TYPE _____

LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. _____

CEMENT SLURRY: BBL.-GAL. _____ 50 441

TOTAL VOLUME: BBL.-GAL. _____

RAMARKS

CALLED OUT _____ ON LOCATION _____ JOB STARTED _____ JOB COMPLETED _____

DATE 7-13-93 DATE 7-13-93 DATE 7-13-93 DATE 7-13-93

TIME 17:00 TIME 18:30 TIME 20:45 TIME 21:20

PERSONNEL AND SERVICE UNITS

NAME _____ UNIT NO. & TYPE _____ LOCATION _____

R. Palmer 40079 Lamar

B. Krieger 40079 Lamar

D. Krieger 40079 Lamar

M. Miller 2592 Lamar

D. Krieger 40079 Lamar

G. Krieger 40079 Lamar

F. Krieger 40079 Lamar

DEPARTMENT _____

DESCRIPTION OF JOB _____

2.25 4.5 60/40 1.28 6.1

3% CC 44# 610

JOB DONE THRU: TUBING ☐ CASING ☒ ANNULUS ☐ TBG/ANN. ☐

CUSTOMER REPRESENTATIVE _____

HALLIBURTON OPERATOR _____ COPIES REQUESTED _____

HALLIBURTON OPERATOR _____ COPIES REQUESTED _____

WORK ORDER CONTRACT

FORM 2315 R-1

JOB ID:

TO: HALLIBURTON ENERGY SERVICES: YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING:

| | | | | |
|--------------------------------------|---------------------------------|---------------------------|--------------------|---------------------------------------|
| WELL NO. 1-30 | FARM OR LEASE Dowling | COUNTY Prowers | STATE Co | WELL PERMIT NO. |
| CUSTOMER Martinez Drilling | | WELL OWNER Same | | JOB PURPOSE 010 858 Surface |

☐ do ☐ do not require IPC (Instrument Protection). ☐ Not offered

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED.

For good and valuable consideration received, Customer (as identified above) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. RELEASE AND INDEMNITY - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this contract and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. WAIVER - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER OR AS CUSTOMER'S AGENT.

GUS SCHWARTZ
NAME (PRINTED)

X **Gus Schwartz**
CUSTOMER OR CUSTOMER'S AGENT SIGNATURE

7-13-93 9:30
DATE TIME ☐ AM ☒ PM

ORIGINAL

P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.

DATE

507964

07/22/199

WELL LEASE NO./PLANT NAME

WELL/PLANT LOCATION

STATE

WELL/PLANT OWNER

DOWNING 1-30 *BM*

PROWERS

CO

SAME

SERVICE LOCATION

CONTRACTOR

JOB PURPOSE

TICKET DATE

LAMAR

MURFIN 25

PLUG TO ABANDON

07/22/199

ACCT. NO.

CUSTOMER AGENT

VENDOR NO.

CUSTOMER P.O. NUMBER

SHIPPED VIA

FILE NO.

614500 GUS SCHWATTZ

COMPANY TRUCK

5382

MURFIN DRUG CO
BOX 661
COLBY, KS 67701

DIRECT CORRESPONDENCE TO:

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

| PRICE REF. NO. | DESCRIPTION | QUANTITY | U/M | UNIT PRICE | AMOUNT |
|------------------------|--|----------|-----|------------|------------|
| PRICING AREA - WESTERN | | | | | |
| 000-117 | MILEAGE | 8 | MI | 2.75 | 22.00 |
| | | 1 | UNT | | |
| 009-019 | PLUGGING BK SPOT CEMENT OR M | 1000 | FT | 1,100.00 | 1,100.00 |
| | | 1 | UNT | | |
| 504-308 | CEMENT - STANDARD | 140 | SK | 8.05 | 1,127.00 |
| 500-207 | BULK SERVICE CHARGE | 140 | CFT | 1.25 | 175.00 |
| 500-306 | MILEAGE CMTG MAT DEL OR RETU | 52.64 | YMI | .85 | 65.00Mi |
| | INVOICE SUBTOTAL | | | | 2,489.00 |
| | DISCOUNT-(BID) | | | | 746.70- |
| | INVOICE BID AMOUNT | | | | 1,742.30 |
| | *-COLORADO STATE SALES TAX | | | | 28.72 |
| | *-PROWERS COUNTY SALES TAX | | | | 9.58 |
| | INVOICE TOTAL - PLEASE PAY THIS AMOUNT | | | | \$1,780.60 |

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.