



00627433



RECEIVED  
JUL - 2 1993

OGCC FORM 2  
Rev. 10/86

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

SCANNED

COLORADO OIL & GAS CONSERVATION COMM.

APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

TYPE OF WORK: DRILL  DEEPEN  RE-ENTER

TYPE OF WELL: OIL WELL  GAS WELL  OTHER

SINGLE ZONE  MULTIPLE ZONE

5. LEASE DESIGNATION: \_\_\_\_\_

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: \_\_\_\_\_

7. UNIT AGREEMENT NAME: \_\_\_\_\_

8. FARM OR LEASE NAME: Downing

9. WELL NO.: 1-30

10. FIELD AND POOL OR WILDCAT: Channing

11. QTR. QTR. SEC. T.R. AND MERIDIAN: W/2 NW SE SEC 30-21S-46W

OPERATOR: Murfin Drilling Co., Inc./Wiepking-Fullerton Expl. Inc.

ADDRESS: 250 N. Water, Suite 300

CITY: Wichita STATE: KS ZIP: 67202

3. PHONE NO.: (316) 267-3241

1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface 45' W of W/2 W/2 NW SE 2520 FEL 1980 FSL

11. proposed Prod. zone: To be drilled as a straight hole

5. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT)

12. COUNTY: Prowers

16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL: 640

19. OBJECTIVE FORMATION: Morrow

22. APPROX. DATE WORK WILL START: 7-10-93

4. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any): 1980'

15. NO. OF ACRES IN LEASE: 640

7. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1400' North

18. PROPOSED DEPTH: 5200'

0. ELEVATIONS (Show whether GR or KB): 3758 GR

21. DRILLING CONTRACTOR: Murfin Drilling Co. PHONE NO.: 316-267-3241

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8 5/8"	24#	350'	165 SX
8 5/8"	4 1/2"	10.5#	5200'	150 SX

1. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES  NO   
If NOT surface bond must be on file or copy of surface agreement must be furnished.  
If irrigated land, surface bond of \$5000 is required.

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. 61650

DRLR NO. 61650

FIELD NO. 10880

LEASE NO. \_\_\_\_\_

FORM ID: MRRW

\*DESCRIBE LEASE BY QTR., QTR., SEC., TWNSHP., RNG.  
All Sec 30-21S-46W

WITNESSED BY: C. Scott Robinson  
SIGNED: [Signature] TITLE: Geological Manager DATE: July 1, 1993

PERMIT NO: 93-914 APPROVAL DATE: 7/12/93 EXPIRATION DATE: 11/11/93

APPROVED BY: Susan McCanary TITLE: Director DATE: 7/12/93  
Oil & Gas. Conserv. Comm.

CONDITIONS OF APPROVAL, IF ANY:  
If 4 1/2 casing run, set DV at ± 910 or 50' below base of Cheyenne formation. Cement with sufficient volume to cement from DV into surface casing.  
See Instructions On Reverse Side

A.P.I. NUMBER  
099-06336

If well is a dry hole set plug at the following depths. ① 40 sks cut 50' above any significant DST zone ② 40 sks cut 1000' up ③ 40 sks cut 1/2 in 1/2 out 8 5/8" surface casing ④ 10 sks cut top of 8 5/8" casing, cut 4' ft below